

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-07593 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit |
| 8. Well Number: 47 |
| 9. OGRID Number: 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: ----- | |
| 2. Name of Operator Occidental Permian Ltd. | |
| 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 | |
| 4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>3</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' (GL) | |

HOBBS OCD
JAN 23 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU.
2. Drill out cement and CIBP at 3880'. Tag TD at 4280'
3. Circulate plugging mud from 4280' to 4110'
4. Spot 7" shoe plug from 4110'-4000'. WOC and Tag.
5. Circulate plugging mud from 4000' to 2950'.
6. Perforate at 2950' and squeeze Yates plug from 2950' to 2750'. WOC and tag.
7. Circulate plugging mud to 1800'
8. Perforate at 1750 and squeeze 10-3/4" shoe plug from 1750' to 1600'. WOC and tag.
9. Circulate plugging mud to 250'.
10. Perforate at 250' and circulate cement to surface.
11. Circulate cement inside 8-5/8 from 250' to surface.
12. Rig down pulling unit.
13. Cut off wellhead and install marker, 4" diameter and 4' tall.
14. Remove anchors and debris

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

See Attached
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Perry TITLE Production Engineer DATE 1/21/2019
Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-23-19
Conditions of Approval (if any):

SHU 47

API# 30-025-07593

TWN 19-S; RNG 38-E

Inj - TA'd

Surface Plug @ 250'

13-3/8" 48# @ 216'
cmt'd with 133 sxs
TOC @ surface (Circ)

10-3/4" 40# @ 1683'
cmt'd with 350 sxs
TOC @ surface (Calc)

10-3/4 shoe plug from 1750 -1600'

7" squeezed at 468', 1416', 1682', 1800',
2450, 3149'

Yates Plug from 2750' to 2950'

7" 24# @ 4061'
cmt'd with 250 sxs
TOC @ 2524' (Calc)

110' cement plug from 4110'-4000'

4 1/2" 9.5# 4210'
cmt'd with 80 sxs
TOC 3915' (Calc)

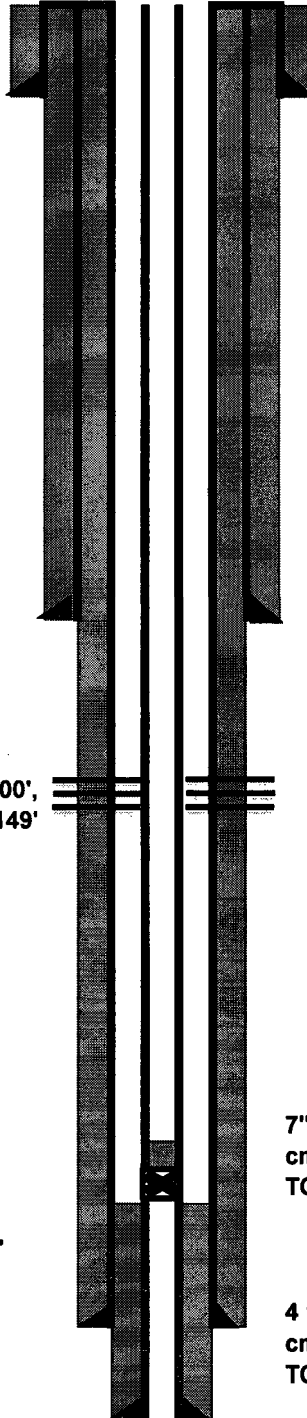
TD @4280'

SHU 47

API# 30-025-07593

TWN 19-S; RNG 38-E

Inj - TA'd



13-3/8" 48# @ 216'
cmt'd with 133 sxs
TOC @ surface (Circ)

10-3/4" 40# @ 1683'
cmt'd with 350 sxs
TOC @ surface (Calc)

7" squeezed at 468', 1416', 1682', 1800',
2450, 3149'

7" 24# @ 4061'
cmt'd with 250 sxs
TOC @ 2524' (Calc)

CIBP and cement at 3880'

4 1/2" 9.5# 4210'
cmt'd with 80 sxs
TOC 3915' (Calc)

TD @4280'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.