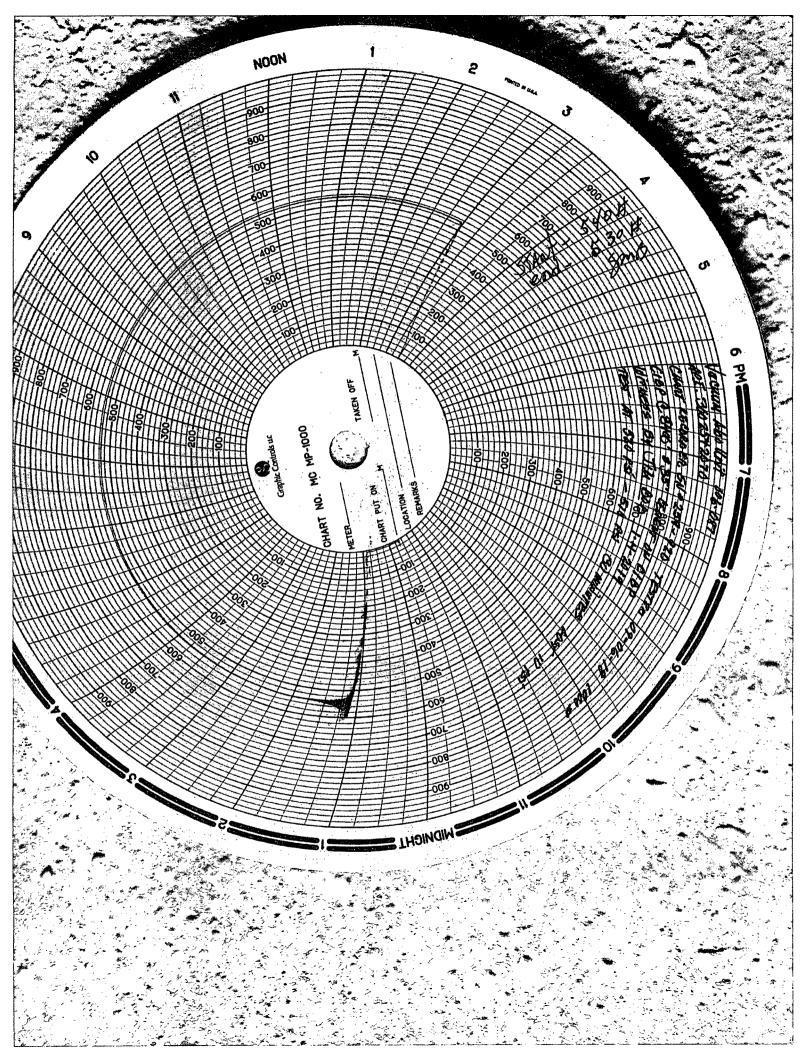
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103						
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONGERNATION DIVIGION	30-025-42070						
%11 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87565	STATE X FEE						
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 OCD	6. State Oil & Gas Lease No.						
87505 SLINDRY NOT	TICES AND REPORTS ON WELLS AND 1 8 2013	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR. USE "APPL PROPOSALS)	TICES AND REPORTS ON WELLS, AN 18 2019 OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ED ICATION FOR PERMIT" (FORM C-101) FOR SUCH ED GOS Well Deter	VACUUM ABO UNIT TRACT 006						
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 687						
2. Name of Operator ConocoPhill	ips Company	9. OGRID Number						
3. Address of Operator P. O. Box	51810 FX 79710	10. Pool name or Wildcat						
4. Well Location	77 77710	VACUUM; ABO REEF						
,	2216 feet from the NORTH / line and 2539	9 feet from the WEST line						
Section 26	Township 17S Range 35E	NMPM County LEA						
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR							
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI							
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	T JOB						
DOWNHOLE COMMINGLE _								
OTHER:	OTHER: TA WEI	LBORE						
	pleted operations. (Clearly state all pertinent details, and							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
THIS WELLBORE COPC HAS GOT IN TA STATUS								
12/21/18 RIH W/CIBP & SET (0 8400', POH USE BAINER TO PUT 35' CMT ON TO S OF BRINE & TESTED CIBP TO 500# - PRESSURE	P OF CIBP. HELD CIRC 200 BBI S PACKER FLUID						
1/2/19 LOAD CSG W/100 BBLS OF BRINE & TESTED CIBP TO 500# - PRESSURE HELD. CIRC 200 BBLS PACKER FLUID.								
1/4/19 RUM MIT CHART TO 520#/30 MINS TEST GOOD AND CHART ATTACHED. ATTACHED IS A CURRENT WELLBORE SCHEMATIC.								
		of Tomporary						
This Approval of Temporary Abandonment Expires 1-4-2023								
	<u>Ahandomanni</u>	######################################						
		·						
Spud Date:	Rig Release Date:							
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief.						
$\mathcal{I}_{I}}}}}}}}}}$								
SIGNATURE DAONSE	TITLE Staff Regulatory Technicia	DATE 01/09/2019						
SIGNATURE / / / /	TILE Statt Regulatory Technicis	DATE_01/03/2019						
Type or print name Rhonda Rogers	E-mail address: rogerrs@conocor	phillips.com PHONE: (432)688-9174						
For State Use Only	2 1 . (/ / /						
APPROVED BY: GORGE	Source TITLE On lines du	DENVISON DATE 1/18/2019						
Conditions of Approval (if any):								



ConocoPhillips

Schematic - Current

VACUUM ABO UNIT 006-087

<i>s</i>	nocoi i iliips	VACUUM A	BO UNIT 00	6-087		, Kina
District PERMIAN CO	NVENTIONAL VACUUM	ARI/ UWI 3002542070	And the second s	County		State/Province
Original Spud I 12/19/2014		East/West Distance (ft) 2,460.00	East/West Refe	erence	North/South Distance (1 2,407.00	4
MD (AVD)	· Γ ·	VERTICAL - Origina				
MD (ftKB)		V6	ertical schematic ((actual)		
- 15.4 -	ATTERNET MEN AND AND AND AND AND AND AND AND AND AN				6.969; 4.892	uted); 13.6-15.4; 1.77; 4-2;
- 17.1 -					7.625; 6.969	uted); 13.6-16.0; 2.40; 3-2;
- 19.7	·				9.625; 8.921	uted); 13.6-17.1; 3.48; 2-2;
- 60.0					4.892	15.4-18.7; 3.29; 4-3; 5.500;
- 1,628.3	RUSTLER (final)				6.969	16.0-19.6; 3.56; 3-3; 7.625;
- 1,669.0					8.921	17.1-21.0; 3.92; 2-3; 9.625;
- 1,680.1	— SALADO (final)			XXXXI	15.250	5-60.0; 46.40; 1-1; 16.000;
2,753.0	YATES (final)			8	9.625; 8.921	.2-1,628.2; 2.00; 2-6; 9.625;
- 3,202.1 -	— SEVEN RIVERS (final) ————————————————————————————————————				8.921	28.2-1,669.1; 40.93; 2-7; ~~~
- 3,992.8				8	9.625; 8.921	0.1-1,670.6; 1.50; 2-8; 9.625;
4,119.1	— GRAYBURG (final) ————————————————————————————————————			8	8.921	7-3,992.9; 3,974.23; 4-4;
4,986.2 5,080.1			2 Av	Š.	5.500; 4.892	6-4,986.4; 4,966.80; 3-5;
- 5,100.1 ···					7.625; 6.969	.9-4,013.5; 20.60; 4-5; 5.500;
- 6,209.0	— GLORIETA (final) ————————————————————————————————————				4.892	.4-4,988.2; 1.85; 3-6; 7.625;
7,948.2	— BLINEBRY (final) — — — — — — — — — — — — — — — — — — —				6.875	38.2-5,080.1; 91.83; 3-7; ——
- 8,365.2	— DRINKARD (final)				∏ 7.625; 6.969	1-5,082.6; 2.55; 3-8; 7.625;
- 8,404.9	— ABO (final) —				 6 .875	 13.5-9,058.7; 5,045.20; 4-6;
- 8,509.8					5.500; 4.892 Perforated; 8,470.0	
- 8,569.9	,				Perforated; 8,539.0	0-8,570.0; 7/6/2015
- 8,615.2			5 .1		—Perforated; 8,597.0	0-8,615.0; 7/6/2015
- 8,638.1 -						
- 8,682.1 -						0-8,682.0; 2/10/2015
- 8,729.0 -				K		0-8,729.0; 2/10/2015
- 8,773.0 -)	7		0-8,773.0; 2/10/2015
- 8,818.9 -						0-8,819.0; 2/10/2015
- 8,871.1 -					,	0-8,871.0; 2/10/2015 0-8,917.0; 2/10/2015
- 8,917.0 -)		Perforated; 8,933.	0-8,941.0; 2/10/2015
- 8,940.9 -				Y	√ 4.892	1.7-9,060.2; 1.50; 4-7; 5.500;
9,058.7					5.500; 4.892	60.2-9,146.0; 85.81; 4-8;
- 9,146.0 -					Float Shoe; 9,146. 4.892	.0-9,147.5; 1.50; 4-9; 5.500;
9,165.0			Page 1/1	3	v your ment	Report Printed: 1/9/2019
			. aAa (\1		<u> </u>	Napoli Filliau. 1/3/2013