Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLOPETATOR 5. Lease Serial No. NMNM114992

Do not use this form for proposals to drill or to re-enter and					
Do not use this form for proposals to drill or to re-enter a part abandoned well. Use form 3160-3 (APD) for such proposals.				, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				r CA/Agreement, Name and/or No.	
1. Type of Well				ne and No.	
1. Type of Well Oil Well Gas Well Other				NG OKRA 18-19 FED 3H	
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COMMAN: Rebecca Deal@dvn.com				1 No. -44172	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area BOBCAT DRAW, UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County	11. County or Parish, State	
Sec 18 T26S R34E NENW 330FNL 1775FWL				DUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Re	esume)	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Aband	on Drilling Operations	
	Convert to Injection	□ Plug Back	□ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Drilling Casing & Cement Ope (2/10/18 / 2/11/18) Spud @ 0.00 csg, sp. @ 817'. Tail w/ 770 si surf. R/D. install hub and cove (3/7/18 - 3/21/18) PT annular min, OK. PT csg to 1500 psi for 29.7# P-110 BTC csg & 22 jts 4.71 cu ft/sk / Tail w/ 312 sx C cmt to surf. PT BOPE 250/100	ally or recomplete horizontally, git will be performed or provide the operations. If the operation result and onment Notices must be filed nal inspection. Policy of the filed nal inspection. Pol	ive subsurface locations and measure Bond No. on file with BLM/BIA Its in a multiple completion or record only after all requirements, including 32 '. RIH w/ 19 jts 10-3/4" 4 sp w/ 75 bbls BW. Circ 87 bbls BW. Circ 87 bbls BOPE 250/5000 psi, held earlie and 13,037'. RIH w/ 26/sg, set @ 13,037'. RIH w/ 26/sg, set @ 13.021.7 Lead w. Disp w/ 594 bbls disp. Cippsi, OK. PT csg to 5000 psi	red and true vertical depths of the completion in a new interval, a ing reclamation, have been of the completion of the	of all pertinent markers and zones. rts must be filed within 30 days a Form 3160-4 must be filed once	
	Electronic Submission #41 For DEVON ENERGY	2021 verified by the BLM Wel	nt to the Hobbs/	/ / //	
Name (Printed/Typed) REBECCA	• •	rocessing by JENNIFER SAN Title REGUL	CHEZ ON 04/24/2018 () AT <u>ORY COM</u> PLIANCE	PROFESSI /	
Traine(17 miles 1)peny (NEDECO)	OLAL	1	LANDERTO	TOK RECORD	
Signature (Electronic S		Date 04/23/2	018		
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE APR	K /2018 M / V	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43	I. Approval of this notice does no itable title to those rights in the set operations thereon. U.S.C. Section 1212, make it a cr	ot warrant or ubject lease Office	BYRCARLSIND	THE DOF LET	
States any false, fictitious or fraudulent s	tatements or representations as to	any matter within its furisdiction.			
Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED * OPERATOR-SUBMITTED *					

Additional data for EC transaction #412021 that would not fit on the form

32. Additional remarks, continued

(3/22/18 - 4/6/18) TD 6-3/4" hole @ 22,596". RIH w/ 264 jts 5-1/2" 20# P-110EC VAMTOP HT csg, 226 jts 5-1/2" 20# P-110EC VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC set @ 22,573.7'. Tail w/ 743 sx ClH, yld 1.24 cu ft/sk. Disp w/ 399 bbls disp. (E) OC @ surf. RR @ 19:30.