

HOBBS OCD

JAN 23 2019

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

X Original

Operator & OGRID No.: Matador Production Company (228937)

☐ Amended

Date: 1/18/19

Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Dr. Ireland Fed Com No. 123H Banker-33-23S-28E-RB-201H	30-015-***** <i>70-025-45518</i>	UL-OD Sec 331943 T2324S R352827E	##FSL ##FEL	+/- 2,000 1,000	~21 days	Flare ~14-21 days on flow back before turn into TB. Time est. depends on sales connect and well cleanup.
Dr. Ireland Fed Com No. 124H Banker-33-23S-28E-RB-201H	30-015-*****	UL-PD Sec 331943 T2324S R352827E	##FSL ##FEL	+/- 2,000 1,000	~21 days	Flare ~14-21 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.
Dr. Ireland Fed Com No. 133H	30-015-*****	UL-OD Sec 331943 T2324S R352827E	##FSL ##FEL	+/- 2,000 2,000	21 days	Flare ~14-21 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup.

Gathering System and Pipeline Notification

The wells will be connected to production facilities after flowback operations are complete so long as the gas transporter system is in place. The gas produced from the production facilities should be connected to an Energy Transfer Partners gathering system. It will require ~750' of pipeline to connect each facility to the Energy Transfer Partners gathering system. Matador Production Company periodically provides a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future to Energy Transfer Partners. If changes occur that will affect

