

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SEAWOLF 1-12 FED 95H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@dvn.com	9. API Well No. 30-025-43790
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	10. Field and Pool or Exploratory Area WC-025 G-09 S253336D;U WC
3b. Phone No. (include area code) Ph: 405-228-8429	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E NENE 170FNL 750FEL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Casing & Cement Operations

(8/12/17 - 8/15/17) Moved in spudder rig. Spud @ 2:00 8/13/17. TD 14-3/4" hole @ 1025'. RIH w/ 25 jts 10-3/4" 45.5# J-55 BTC csg, set @ 1020'. Lead w/ 630 sx CIC, yld 1.33 cu ft/sk. Tail w/ 350 sx CIC, yld 1.34 cu ft/sk. Disp w/ 95 bbls FW. Circ 118 bbls cmt to surf. Rig down & test to 500 psi compressive strength. Welded WH & tst to 900psi, ok. RR @17:30.

(11/11/17 - 11/28/17) RU & test BOPE 250/5000, annular 250/3500 for 10min each, OK. PT csg to 1500 psi for 30mins, OK. TD 9-7/8" hole @ 9687' & 8 3/4" hole @ 12,721'. RIH w/ 208 jts 7-5/8" 29.70# P-110 BTC csg & 72 jts 7-5/8" 29.70# P-110 STL, set @ 12,711.8'. Lead w/ 1230 sx cmt, yld 3.63 cu ft/sk. Tail w/ 135 sx cmt, yld 1.47 cu ft/sk. Disp w/ 578 bbls BW. Circ 0 bbls cmt to surf. Set packoff & tst to 10/000# for 10min, pull tst (40K), tst to 10,000# for 10min, l/d tools, Tox?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412017 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/24/2018

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSIONAL

Signature (Electronic Submission)

Date 04/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #412017 that would not fit on the form

32. Additional remarks, continued

pump top job - 40bbls FW, 349 bbls 14.8# CIC cmt. R/D. N/D BOPE & lift, install quick flange and TA cap. RR @ 12:30.

(3/12/18 - 4/8/18) PT BOPE 250/10,000 & annular 250/5000 for 10min, OK. PT csg, OK. TD 6-3/4" hole @ 22,963'. RIH w/ 534 jts 5-1/2" 20# P-110 EAGLE SF csg & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,948.1'. Tail w/ 897sx CIH, yld 1.24 cu ft/sk. Disp w/ 506 bbls FW. EOC @ surf. Set packoff, perform pull test to 40K, OK. Install TA cap. Tst to 10,000psi. RR @ 06:00