Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operato

S. Lease Serial No. NMNM114988

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					14101141011114500	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. SEAWOLF 1-12 FED 94Y	
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONTRAMN: Rebecca.Deal@dvn.com					9. API Well No. 30-025-44138	
			o. (include area code) 28-8429		10. Field and Pool or Exploratory Area WC-025 G-09 S253336D;U WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 1 T26S R33E NENE 169FNL 788FEL					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
↑ Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Production (Start/Resume)		■ Water Shut-Off
- .	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction		☐ Recomplete		Other O
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		☐ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	☐ Plug Back		□ Water D	Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Casing & Cement Operations (8/20/17 - 8/22/17) Moved in spudder rig. Spud @ 16:00. TD 14-3/4" hole @ 1030'. RIH w/ 25 jts 10-3/4" 45.5# J-55 BTC csg, set @ 1025'. Lead w/ 660 sx CIC, yld 1.38 cu ft/sk. Tail w/ 400 sx CIC, yld 1.34 cu ft/sk. Disp w/ 95 bbls FW. Circ 140 bbls cmt to sun. Test to 500 psi compressive strength. RR @ 14:00. Welded WH & tst to 900psi, OK. (12/26/17 - 1/11/18) RU & test BOPE 250/5000, annular 250/3500 for 10min each, OK. TD 9-7/8" hole @ 8688' & 8 3/4" hole @ 13,100'. RIH w/ 189 jts 7-5/8" 29.70# P-110 BTC csg & 100 jts 7-5/8" 29.70# P-110 STL, set @ 13,099'. Lead w/ 818sx cmt, yld 3.86 cu ft/sk. Tail w/ 136 sx cmt, yld 1.60 cu ft/sk. Disp w/ 597 bbls disp. Circ 80 bbls cmt to surf. PT csg to 5000psi for 30mins. OK.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #412007 verified by the BLWWell Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER/SANCHEZ on 04/24/2018 () Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSION.						
75-77 (1000)	· · · · · · · · · · · · · · · · · ·		I A	CEDTE	D FOR RECU	KIX
Signature (Electronic S			Date 04/23/20		3 · 4/··································	JM /
	THIS SPACE FO	R FEDERA	L OR STATE O	OFFICE US	SE 3 2018	
Approved By			Title	hA	/ XA	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and/willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
Instructions on page 2)		DED 4 TO D				L /

Additional data for EC transaction #412007 that would not fit on the form

32. Additional remarks, continued

(1/12/18 - 1/27/18) TD 6-3/4" hole @ 22,387". RIH w/ 259 jts 5-1/2" 23# P-110 VAMHT csg, 228 jts 5-1/2" 23# P-110 VAMSG csg, & 2 jts-4-1/2" 13.5# P-110 BTC, set @ 22,347". Tail w/ 859sx CIH, yld 1.24 cu ft/sk. Disp w/ 496 bbls FW/ F/TOC @ surf. Set packoff, pull tst to 40K, OK. PT to 8500psi for 10min, OK. RR @ 5:00.