

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBES OGD Oil Conservation Division JAN 17 2019 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-025-10260										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HUGH				
						6. Well Number: #04				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON USA INC						9. OGRID 4323				
10. Address of Operator 6301 DEAUVILLE BLVD MIDLAND, TX 79706						11. Pool name or Wildcat PADDOCK				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	22S	37E		660	NORTH	660	EAST	LEA
BH:	A	14	22S	37E		660	NORTH	660	EAST	LEA
13. Date Spudded 11/26/1948	14. Date T.D. Reached		15. Date Rig Released 10/21/2018			16. Date Completed (Ready to Produce) 10/21/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3336'		
18. Total Measured Depth of Well 6540'			19. Plug Back Measured Depth 5380'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5060' - 5170' PADDOCK										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
12.715		48 #		302'		13 3/8				
8.921		36 # H-40		2874'		9 5/8				
6.366		23# J-55		6397'		7				
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8	5264'	6225			
26. Perforation record (interval, size, and number) 5060' - 5170' (PERFS)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 48 BBLS 15% CALCIUM CHLORIDE					
28. PRODUCTION										
Date First Production 10/21/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD				
Date of Test 12/19/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF .2	Water - Bbl. 2	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C102, C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 06/09/2018			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Cindy Herrera-Murillo</i>			Printed Name Cindy Herrera-Murillo			Title Permitting Specialist		Date 01/17/2019		
E-mail Address Cherreramurillo@chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1140'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1240 '	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2490'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2490'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2865'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3356'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3683'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4052'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5012'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5058'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5441'	T. Gr. Wash	T. Dakota	
T. Tubb 6114'	T. Delaware Sand	T. Morrison	
T. Drinkard 6340'	T. Bone Springs	T. Todilto	
T. Abo 6636'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology