Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			OM	FORM APPROVED OMB NO. 1004-0137	
		5. Lease Serial No	Expires: January 31, 2018 5. Lease Serial No.		
			perator MNM11498		
abandoned we	ell. Use form 3160-3 (API	drill or to re-enter an D) for such proposals	6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	drill or to re-enter an D) for such proposals tructions on pages REBECCA DEAL	18 7. If Unit or CA/A	greement, Name and/	
1. Type of Well		HOW	8. Well Name and SEAWOLF 1-1		
Oil Well Gas Well Ott     Ott     Anne of Operator	Contact:	REBECCA DEAL	9. API Well No.		
DEVON ÉNERGY PRODUCT	TION CONTINUES Rebecca.D		30-025-4376		
333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (included and code) Ph: 405-228-8429	WC-025 G-0	<ol> <li>Field and Pool or Exploratory Area WC-025 G-09 S253336D;U W0</li> </ol>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		<u> </u>	11. County or Pari	County or Parish, State	
Sec 1 T26S R33E NENE 200FNL 800FEL		LEA COU		Y, NM	
· · ·		<u></u>			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	C Acidize	🗇 Deepen	Production (Start/Resume)		
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	Reclamation	🗖 Well Integ	
	Casing Repair	New Construction	Recomplete	☑ Other Drilling Ope	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	2	
testing has been completed. Final A determined that the site is ready for f Drilling Casing & Cement Ope	bandonment Notices must be fil final inspection. erations	ed only after all requirements, includ	mpletion in a new interval, a Form ing reclamation, have been complet	3160-4 must be filed	
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## Additional data for EC transaction #411211 that would not fit on the form

32. Additional remarks, continued

(1/29/18 ? 2/22/18) TD 6-3/4? hole @ 22,730?. RIH w/ 260 jts 5-1/2? 20# P-110 VAMTOP HT csg, 232 jts 5-1/2? 20# P-110 VAMSG csg, & 2 jts 4-1/2? 13.5# P-110 BTC, set @ 22,704. Tail w/ 859 sx CIH, yld 1.24 cu ft/sk. Disp w/ 502 bbls FW. ETOC 10,000?. RR @ 01:00