

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|--|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code/ Effective Date NW / 12/14/18 |
| ⁴ API Number 30-025-43991 | ⁵ Pool Name <i>Bobcat Draw;</i> WC-025 G-09 S253336D ; Upper Wolfcamp | ⁶ Pool Code 98094 |
| ⁷ Property Code 319566 <i>315691</i> | ⁸ Property Name Fighting Okra 18-19 Fed | ⁹ Well Number 2H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 18 | 26S | 34E | | 330 | North | 1665 | West | LEA |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| N | 19 | 26S | 34E | | 211 | South | 1663 | West | LEA |
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 12/14/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 051618 | Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324 | Gas |
| 92591 | Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905 | Oil |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|-----------------------------------|--|--|---|---|-----------------------|
| ²¹ Spud Date 2/8/18 | ²² Ready Date 12/14/18 | ²³ TD 22,728' <i>12789</i> | ²⁴ PBSD 22,634' | ²⁵ Perforations 12,859' - 22,402' | ²⁶ DHC, MC |
| ²⁷ Hole Size 14.75" | ²⁸ Casing & Tubing Size 10.75" | ²⁹ Depth Set 819' | ³⁰ Sacks Cement 770 sx CLC; Circ 452 sx | | |
| 9-7/8" & 8-3/4" | 7-5/8" | 13,015' | 1192 sx CIH; Circ 0 | | |
| 6.75" | 5.5" & 4.5" | 22,709' | 828 sx CIH; Circ 0 | | |
| | Tubing: | 0 | | | |

V. Well Test Data

| | | | | | |
|---|---|------------------------------------|---|--------------------------------------|--|
| ³¹ Date New Oil 12/15/18 | ³² Gas Delivery Date 12/15/18 | ³³ Test Date 1/14/19 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure 0 psi | ³⁶ Csg. Pressure 459 psi |
| ³⁷ Choke Size | ³⁸ Oil 1445 bbl | ³⁹ Water 4863 bbl | ⁴⁰ Gas 2379 mcf | | ⁴¹ Test Method |
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i> Printed name: Rebecca Deal Title: Regulatory Analyst E-mail Address: Rebecca.Deal@dm.com Date: 1/17/2019 | | | OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>1-24-19</i> Documents pending BLM approvals will subsequently be reviewed and scanned | | |
| Phone: 405-228-8429 | | | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1014-0137
Expires: July 31, 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL:

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Fighting Okra 18-19 Fed 2H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-025-43991

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

WC-025 G-09 S253336D; Upper Wolfcamp

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

330' FNL & 1665' FWL Unit C, Sec 18, T26S, R34E

211' FSL & 1663' FWL Unit N, Sec 19, T26S, R34E

PP: 603' FNL & 1254' FWL

11. Country or Parish, State

LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion Report</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/7/18-12/14/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 11,500'. PT to 5500 PSI in 1500psi in 15 min increments, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,859'-22,402'. Frac totals 23,877,000# prop, 0 g acid. ND frac, MIRU PU, NU BOP, DO plugs & C to PBTD 22,634'. CHC, FWB, ND BOP. No tubing run. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title Regulatory Analyst

Signature

Date 1/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will
subsequently be reviewed and scanned

ny false,

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|--|----------------------|-------------------------------------|--------------------------|--|----------------------|--|-----------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. _____ BHL: _____ | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____ | | | | | | 6. If Indian, Allottee or Tribe Name _____ | |
| 2. Name of Operator Devon Energy Production Company, L.P. | | | | | | 7. Unit or CA Agreement Name and No. _____ | |
| 3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 | | | | 3a. Phone No. (include area code) 405-228-4248 | | 8. Lease Name and Well No. Fighting Okra 18-19 Fed 2H | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1665' FWL Unit C, Sec 18, T26S, R34E At top prod. interval reported below At total depth 211' FSL & 1663' FWL Unit N, Sec 19, T26S, R34E | | | | | | 9. AFI Well No. 30-025-43991 | |
| 14. Date Spudded 2/8/18 | | | | | | 15. Date T.D. Reached 5/1/18 | |
| 16. Date Completed 12/14/18 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | | | | | 17. Elevations (DF, RKB, RT, GL)* GL: 3771 | |
| 18. Total Depth: MD 22,728' TVD 12,789' | | | | 19. Plug Back T.D.: MD 22,634' TVD _____ | | 20. Depth Bridge Plug Set: MD _____ TVD _____ | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL | | | | | | 22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) |
| 14.75" | 10.75" J-55 | 45.5 | 0 | 819' | | 770 sx CIC | 0 |
| 7/8" & 8-3/4" | 7-5/8" P-110 | 29.7 | 0 | 13,015' | | 1192 sx CIH | 8000' |
| 6.75" | 5.5" & 4.5" P-110EC | 20 & 13.5 | 0 | 22,709' | | 828 sx CIH | 0 |
| 24. Tubing Record | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) |
| 25. Producing Intervals | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | |
| A) Wolfcamp | 12,859' | 22,402' | 12,859' - 22,402' | | 1160 | open | |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | |
| 12,859' - 22,402' | | 23,877,000# prop, 0 gal acid | | | | | |
| 28. Production - Interval A | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API |
| 12/15/18 | 1/14/19 | 24 | → | 1445 | 2379 | 4863 | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio |
| | Ops | 459psi | → | | | | 1646.367 |
| 28a. Production - Interval B | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API |
| | | | → | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio |
| | | | → | | | | |

Documents pending BLM approvals will subsequently be reviewed and scanned

*(See instructions and spaces for additional data on page 2)

| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

| | |
|--|-----------------------------|
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | 31. Formation (Log) Markers |
|--|-----------------------------|

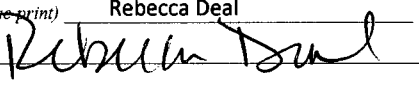
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-------|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| Wolfcamp | 12722 | | | Rustler | 767 |
| | | | | Salado | 1040 |
| | | | | B/Salt | 5156 |
| | | | | Delaware | 5278 |
| | | | | Bone Spring | 9418 |
| | | | | Wolfcamp | 12722 |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

| | | | |
|--|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input checked="" type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

| | | | |
|---------------------|---|-------|--------------------|
| Name (please print) | Rebecca Deal | Title | Regulatory Analyst |
| Signature |  | Date | 1/17/2019 |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)