

# I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 01/09/2019
<sup>4</sup> API Number 30 – 025-45132	<sup>5</sup> Pool Name WC025 G09 S243336I; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98092
<sup>7</sup> Property Code 324864	COBALT 32 STATE COM	<sup>9</sup> Well Number 703H

# II. <sup>10</sup> Surface Location

UL or lot no. O	Section 32	Township 24S	Range 34E	Lot Idn	Feet from the 200'	North/South SOUTH	Feet from the 1852'	East/West line EAST	County LEA
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## <sup>11</sup> Bottom Hole Location

UL or lot no. B	Section 32	Township 24S	Range 34E	Lot Idn	Feet from the 120'	North/South NORTH	Feet from the 1832'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

# III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

# IV. Well Completion Data

<sup>21</sup> Spud Date 10/30/2018	<sup>22</sup> Ready Date 01/09/2019	<sup>23</sup> TD 17,202'	<sup>24</sup> PBDT 17,180'	<sup>25</sup> Perforations 12,573-17,180'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 12 1/4"	<sup>28</sup> Casing & Tubing Size 9 5/8"	<sup>29</sup> Depth Set 1,276'	<sup>30</sup> Sacks Cement 530 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,501'	735 SXS CL C/CIRC		
6 3/4"	5 1/2"	17,189'	580 SXS CL H TOC 8190' CBL		

# V. Well Test Data

<sup>31</sup> Date New Oil 01/09/2019	<sup>32</sup> Gas Delivery Date 01/09/2019	<sup>33</sup> Test Date 01/12/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1750
<sup>37</sup> Choke Size 56	<sup>38</sup> Oil 2483 BOPD	<sup>39</sup> Water 6159 BWPD	<sup>40</sup> Gas 4869 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox	OIL CONSERVATION DIVISION Approved by: Karen Sharp Title: Staff Mgr Approval Date: 1-22-19
Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: 01/18/2019	Phone: 432-686-3658