Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		30-025-44723
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 100	220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NWI 87303	6. State Oil & Gas Lease No.
87505 IAN & D		L0-3882-0002
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DE 11)	EGARTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	RMIT" (FORM C-101) FOR SUCH	Canyonlands 2 State Com
1. Type of Well: Oil Well 🔽 Gas Well 🗌	Other	8. Well Number 2H
2. Name of Operator Cimarex Energy Co.		9. OGRID Number 215099
3. Address of Operator	4 70704	10. Pool name or Wildcat
600 N. Marienfeld St., Suite 600 Midland, TX	K 79701	Antelope Ridge; Wolfcamp (2220)
4. Well Location Unit Letter P: 390 feet from the South line and 1000 feet from the East line		
Offit Letter	ownship 24S Range 34E	NMPM County Lea
	on (Show whether DR, RKB, RT, GR, etc.	
The state of the s	3426' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND		
TEMPORARILY ABANDON CHANGE PI	LANS 🔲 COMMENCE DI	RILLING OPNS. P AND A
PULL OR ALTER CASING	COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: Comr	eletion 7
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
13. Describe proposed or completed operation	is. (Clearly state all pertinent details, a	na give pertinent dates, including estimated date
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