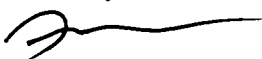


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="text-align: center;"> <b>Oil Conservation Division</b>  <b>1220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div>				<b>Form C-105</b> Revised April 3, 2017				
		<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 0; font-weight: bold; font-size: 1.2em;">HOBBSCOCD</span> <span style="position: absolute; top: -10px; left: 20px; font-weight: bold; font-size: 1.2em;">JAN 22 2019</span> </div>				1. WELL API NO. <b>30-025-44723</b>				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>L0-3882-0002</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Canyonlands 2 State Com</b>				
						6. Well Number: <b>2H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Cimarex Energy Co.</b>						9. OGRID <b>215099</b>				
10. Address of Operator <b>600 N. Marienfeld St. Suite 600</b> <b>Midland, TX 79701</b>						11. Pool name or Wildcat <b>Antelope Ridge; Wolfcamp (2220)</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	24S	34E		390	S	1000	E	Lea
BH:	A	2	24S	34E	1	107	N	382	E	Lea
13. Date Spudded 07/09/2018	14. Date T.D. Reached 08/26/2018	15. Date Rig Released 08/30/2018			16. Date Completed (Ready to Produce) 11/08/2018			17. Elevations (DF and RKB, RT, GR, etc.) <b>3426'</b>		
18. Total Measured Depth of Well 16,218'		19. Plug Back Measured Depth 16,191'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run LL-SGR, CN			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,727'-16,166' / Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1010'		12-1/4"		850 sx		
7"		32#/26#		11,792'		8-3/4"		1484 sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4-1/2"	10,997'	16,215'	391				SIZE	DEPTH SET	PACKER SET	
							2-7/8"	10,967'	10,967'	
<b>26. Perforation record (interval, size, and number)</b> Wolfcamp 11,727'-16,166' (.40", 493 holes) Producing										
						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,727'-16,166'		214,809 bbls total fluid, 10,462,064# sand		
<b>28. PRODUCTION</b>										
Date First Production 11/08/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/06/2018	Hours Tested 24	Choke Size 192	Prod'n For Test Period	Oil - Bbl 1380	Gas - MCF 2264	Water - Bbl. 1218	Gas - Oil Ratio 1641			
Flow Tubing Press. 310	Casing Pressure 108	Calculated 24-Hour Rate	Oil - Bbl. 1380	Gas - MCF 2264	Water - Bbl. 1218	Oil Gravity - API - (Corr.) 42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Cimarex Energy Co.		
31. List Attachments Directional Survey, C-102, C-103, C-104 (Logs submitted 01/17/2019)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 08/30/2018		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
			Fatima Vasquez			Regulatory Analyst			01/17/2019	
E-mail Address fvasquez@cimarex.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1200'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4875'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8890'	T. Todilto	
T. Abo	T. Rustler 990'	T. Entrada	
T. Wolfcamp	T. Bell Canyon 5240'	T. Wingate	
T. Penn	T. Cherry Canyon 6150'	T. Chinle	
T. Cisco (Bough C)	T. Brushy Canyon 7575'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology