Office	te of New Mexico	Form C-103
District I – (575) 393-6161 1625 N French Dr. Hobbs NM 88220	erals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	SERVATION DIVISION	30-025-44724
District III – (505) 334 (178	South St. Francis Dr.	5. Indicate Type of Lease
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88240 District III – (505) 334-4488 1000 Rio Brazos Rd., Aztec, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
		L0-3882-0002
SUNDRY STICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Canyonlands 2 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1H
2. Name of Operator		9. OGRID Number
Cimarex Energy Co. 3. Address of Operator		215099 10. Pool name or Wildcat
600 N. Marienfeld St., Suite 600 Midland, TX 79701		Red Hills; Bone Spring, North (96434)
4. Well Location		Treat time, Bothe opting, North (30404)
Unit Letter P : 390 feet from the South line and 1020 feet from the East line		
Section 2 Townsh	nip 24S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3426' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐		
CLOSED-LOOP SYSTEM OTHER:	OTHER: Comple	etion 🔽
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
001/0/2010 TOO G 10 001		
08/18/2018 TOC @ 10,684'. 09/29/2018 Test csg to 11590 psi for 30 minutes. OK. SWI.		
10/14/2018 to		
10/21/2018 Perf Bone Spring @ 11,443'-15,880', 493 holes, .40". Frac w/ 210,798 bbls total fluid & 10,462,480# sand.		
10/22/2018 DO plugs.		
10/23/2018 Continue DO plugs & CO to PBTD @ 15,905'. 11/04/2018 RIH w/ 2-7/8" 6.5# L-80 8rd prod tbg & pkr set @ 10,641'.		
11/08/2018 Turn well to production.	a pri set @ 10,041.	
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Spud Date: 07/27/2018	Rig Release Date: 08/19/2018	
	66, 16,26.16	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
\bigcirc	Da avilatama Amaliant	04/46/0049
SIGNATURE	TITLE Regulatory Analyst	DATE 01/16/2018
Type or print name Fatima Vasquez	E-mail address: fvasquez@cima	PHONE: (432) 620-1933
For State Use Only		
APPROVED BY: Haren Sharp TITLE Staff Mar DATE 1-23-19		
Conditions of Approval (if any):		