1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, N

Oit Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, N

220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND AUTHO	RIZATION	TO TRANSPORT		
¹ Operator name and A	ddress	² OGRID Numbe	r		
EOG RESOURCES INC			7377		
PO BOX 2267			³ Reason for Filing Code/ Effective Date		
MIDLAND, TX 79702		NW 01/11/2	2019		
⁴ API Number	⁵ Pool Name		⁶ Pool Code		
30 – 025-45245	WC025 G09 S243336I; UPPER WOI	.FCAMP	98092		
⁷ Property Code			⁹ Well Number		

320467 709H **COBALT 32 STATE**

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
М	32	245	34E		200′	SOUTH	622'	WEST	LEA

¹¹ Bottom Hole Location

ان	BORROW THOSE ESCARION										
UL or lot no D	Section 32	Township 24S	Range 34E	Lot Idn	Feet from the 110'	North/Sout NORTH	h	Feet from the 341'	East/ WEST	West line	County LEA
12 Lse Code	Code 13 Producing		14 (Gas	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date
S	Method Code		Connect	ion Date							
	FLOWING										

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
	EINTERPRISE FIELD SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

Well Completion Data IV.

²¹ Spud Date 11/03/2018	²² Ready Date 01/11/2019	²³ TD 17,261'	²⁴ PBTD 17,233'	²⁵ Perforations 12,589-17,233'	²⁶ DHC, MC	
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Se		³⁰ Sacks Cement	
12 1/4"	9	9 5/8"	1,164′		560 SXS CL C/CIRC	
8 3/4"		7 5/8"	11,747′		745 SXS CL C/CIRC	
6 3/4"	!	5 1/2"	17,247′		585 SXS CL H/TOC 8,254' CBL	

Well Test Data

³¹ Date New Oil 01/11/2019	³² Gas Delivery Date 01/11/2019	³³ Test Date 01/14/2019	³⁴ Test Length 24HRS	35 Tbg. Pressure	³⁶ Csg. Pressure 1583
³⁷ Choke Size 56	³⁸ Oil 2764 BOPD	³⁹ Water 6953 BWPD	⁴⁰ Gas 5383 MCFPD		⁴¹ Test Method
been complied with	at the rules of the Oil Conse and that the information gi t of my knowledge and beli	iven above is true and	OIL	CONSERVATION DIVIS	ION

Approved by

Signature:

Maddax

Printed name:

Title:

Kay Maddox

Title:

Approval Date:

Regulatory Analyst

E-mail Address: Kay_Maddox@eogresources.com

Date: 01/22/2019 Phone: 432-686-3658