| Office Office | | ate of New Mex | | | | m C-103 | |
|--|---------------------|-----------------------------|-----------------|---------------------------|---|---|--|
| District I - (575) 393-6161 | Energy, M | inerals and Natura | al Resources | MATERIA A DI | | ly 18, 2013 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 | | | | WELL AP | WELL API NO. 30-025-45270 | | |
| 811 S. First St. Artasia, NM 88210 OIL CONSERVATION DIVISION | | | 5. Indicate | 5. Indicate Type of Lease | | | |
| District III – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460 1320 S St. Fereir Pr. Septe Fo. NM | | | | | STATE 🔀 FEE 🗌 | | |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | 58 | anta Fe, NIVI 86 | 0029 5010 | 6. State Oi | l & Gas Lease No. | | |
| 87505 | | | CENED | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FOR BACK TO A | | | | i | ame or Unit Agreemen | it Name | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | YARROW 32 STATE | | | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | | | 8. Well Nu | 8. Well Number 702H | | |
| 2 Name of Operator | | | | | 9. OGRID Number | | |
| EOG RESOURCES INC | | | | | 7377 | | |
| 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 | | | | • | 10. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP | | |
| | | | | WC025 G09 | S243310P; UPPER WC | JLFCAMP | |
| 4. Well Location Unit Letter P: | 394' feet fro | om the SOUTH | line and 5 | 94' £ | eet from the EAST | line | |
| Section 32 | Towns | | | NMPM | _ | I | |
| Section 32 | | how whether DR, I | | | County LEA | <u>, </u> | |
| | | 3667' GR | | · <i>y</i> | | | |
| | | | | | | | |
| 12. Check A | Appropriate Box | k to Indicate Nat | ture of Notice, | Report or (| Other Data | | |
| NOTICE OF IN | TENTION TO | . 1 | CLIE | POECHENI | C DEDORT OF: | | |
| NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK | | | | | FREPORT OF: ☐ ALTERING CAS | SING 🗆 | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL | | | | | _ | | |
| PULL OR ALTER CASING | MULTIPLE CON | | CASING/CEMEN | | | _ | |
| DOWNHOLE COMMINGLE | | | | | | | |
| CLOSED-LOOP SYSTEM | | | | | | / | |
| OTHER: | lated energtions (| | OTHER: Con | npletion | nt datas, including acti | motod data | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | | | |
| proposed completion or recompletion. | | | | | | | |
| | | | | | | | |
| 11/30/2018 Rig released | | | | | | | |
| 12/24/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 01/02/2019 Begin perf & frac | | | | | | | |
| 01/07/2019 Finish 16 stages perf & frac, 12,812-17,426' 897 3 1/8" shots 11,799,685 lbs | | | | | | | |
| proppant + 167,605 bbls load fluid | | | | | | | |
| 01/09/2019 Drilled out plugs and clean out wellbore | | | | | | | |
| 01/11/2019 Opened well to flowback | | | | | | | |
| Da | te of First Produ | iction | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Spud Date: 11/15/2018 | | Rig Release Date | : 11/30 | /2018 | | | |
| <u> </u> | | | L | | | | |
| ************************************** | , | | | | | | |
| I hereby certify that the information | above is true and c | omplete to the best | of my knowledg | e and belief. | | | |
| 1/ - 10-1 | 1 | | | | | | |
| SIGNATURE YUL MULL | COX | _ _{TITLE} _ Regula | atory Analyst | | DATE01/22/20 |)19 | |
| | | | | | | | |
| Type or print name Kay Maddox | (| _ E-mail address: | kay_maddox@ed | gresources.co | <u> </u> | <u>-3658</u> | |
| For State Use Only | Λ Ω | λ. | 1. 600 | | | | |
| APPROVED BY: | Tharp | TITLE | 4 711 av | - | DATE 1-24- | 19 | |
| Conditions of Approval (if any): | 7 | 707 | 1 | | | | |