Submit 1 Conv To Appropriate District		
Submit 1 Copy To Appropriate District Office	HO State of New Mexico Energy, Minerals and Datural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. Frønch Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44447 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. RECG品标图M 87505	STATE X FEE
District IV - (505) 476-3460	ME Sature DM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		RED RAIDER 25 STATE
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 702H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702		WC025 G09 S243336I; UPPER WOLFCAMP
4. Well Location Unit Letter P · 218' feet from the SOUTH line and 898' feet from the EAST line		
Section 25 Township 24S Range 33E NMPM County LEA		
3504' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A P PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
03/11/2018 MIRU		
03/14/2018 Ran surf csg - released rig		
09/16/2018 MIRU - finished drlg well 10/07/2018 Rig released		
10/09/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
01/08/2019 Begin perf & frac		
01/12/2019 Finish 16 stages perf & frac, 12,690 - 17,261' 984 3 1/8" shots 10,880,312 lbs		
proppant + 180,520 bbls load fluid 01/13/2019 Drilled out plugs and clean out wellbore		
	Il to flowback	
Date of First Production		
02/11/2010	10/07	//2018
Spud Date: 03/11/2018	Rig Release Date: 10/07	7/2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Kin Madd/ TITLE Regulatory Analyst DATE 01/23/2019		
$-\frac{1}{1}$		
Type or print name Kay Maddox For State Use Only	E-mail address: kay_maddox@eo	ogresources.com PHONE: 432-686-3658
APPROVED BY: Duren Sharp TITLE Staff Mgr DATE 1-24-19 Conditions of Approval (if any):		