Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-22378 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☑ FEE □
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1442 & K-3710
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1010 FOR SECH			•
1101		AMERADA COM	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator JAY MANAGEMENT COMPANY, LLC JAN 2 3 2019			9. OGRID Number 247692
3. Address of Operator			10. Pool name or Wildcat
1001 WEST LOOP SOUTH, SUITE 750 HOUSTON 中央77027			N. Bagley L. Penn.
4. Well Location			
Unit Letter J: 1980 feet from the SOUTH line and 1980 feet from the EAST line			
Section 28		inge 33E	NMPM County LEA
11. Elevation (Show whether DR/RKB, RT, GR, etc.)			
4280' KB			
10 Cl. I Assessable Bosto Int. (2017) Bosto CN C. Bosto CM D.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ ■ REMEDIAL WORK			
TEMPORARILY ABANDON			LING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			JOB
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Well condition:			
Fish stuck at approx 7,224' since 1979. (Tipperary Oil and Gas work on the "fish" back in 1979 but fall to pick up the fish).			
Proposed operations:			
1. TIH w/ tubing and packer to 7,100. Sqz w/ 100 sx Class C cement. WOC & TAG. Pressure test casing. Circulate MLF			
2. Perforate at 3784'. Sqz w/ 40 sx Class C cement. WOC.			
3. Perforate at 2400'. Sqz w/ 60 sx Class C cement. WOC.			
4. Perforate at 1710'. Sqz w/ 60 sx Class C cement. WOC.			
5. Perforate at 400'. Circulate cement to surface.			
6. Cut off wellhead 4' below ground level. Verify cement to surface. Install dry hole marker.			
8.00			
Spud Date:	Rig Release Da	te:	
		<u> </u>	
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1// / / / / / / / / / / / / / / / / / /			
GIGNATURE District Manager DATE 01/21/2019			
ype or print name Clay Griffin E-mail address: cgriffin@jaymgt.com PHONE: 574-707-5691			
for State Use Only			
APPROVED BY: Verry Forther TITLE Compliance Officer A DATE 1-25-19			
Conditions of Approval (if any): J			

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) Jay Management Company, LLC

