Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-45329
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. state on the das bease No.
87505 SUNDRY NO	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR BY SOCH	MAMBA 30 STATE COM
PROPOSALS.)	CINC A STATE OF THE STATE OF TH	8. Well Number 743H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	0. OCDID Number
EOG RE	SOURCES	7377
3. Address of Operator	REGI	10. Pool name or wildcat
P O BO 4. Well Location	X 2267, MIDLAND TX 79702	[98092] WC-025 G-09 S243336I; UPPER WC
	1039 feet from the South line and 1	856 feet from the West line
Section 30	Township 24S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, et	
3563 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	· _	PRK ☐ ALTERING CASING ☐ RILLING OPNS.☑ P AND A ☐
PULL OR ALTER CASING	======================================	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		III 000 PW
OTHER: 13 Describe proposed or com		ILL CSG IN Indigine pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
	/. ~	
12/28/18 SPUD 12-1/4" HOLE 01/11/19 Surface Casing @ 1,247'	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Run 9-5/8" 40# J-55 LTC		
Lead Cement w/ 555 sx Class C (1.73 yld, 13.5 ppg), followed by 105 sx Class C (1.33 yld, 14.8 ppg) Bump plug, test casing to 1,500 psi for 30 min - OK. Circ 260 sx cement to surface Resume Drilling		
01/11/19 8-3/4" hole	/	
Intermediate Casing @ 11,528' Run 7-5/8", 29.7#, HCP-110 BTC S	CC (0' - 985')	
Run 7-5/8", 29.7#, ICYP-110 MO-FXL (985' - 11,528') Stage 1: Cement w/ 457 sx Class H (1.11 yld, 14.2 ppg)		
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Est Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg) TOC @ surface Resume Drilling		
Stage 2: Bradennead squeeze w/1,	000 sx Class C (1.5 yid, 14.6 ppg) TOC @ surface Resume L	orilling
Spud Date: 12/28/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
\mathcal{L}^{\prime} \mathcal{L}^{\prime} \mathcal{L}^{\prime} \mathcal{L}^{\prime}		
SIGNATURE M	TITLE Sr. Regulatory Admi	nistrator DATE 01/21/19
Type or print name Emily Follis	E-mail address: emily_follis@	eogresearces.comONE: 432-848-9163
Approved by Title Petroleum Engineer		
APPROVED BY:	TITLE Petroleum Eng	pineer DATE 0//25/19
Conditions of Approval (if any):	-	