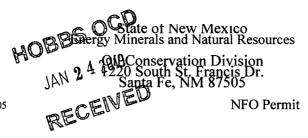
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-129 Revised August 1, 2011

Submit one copy to appropriate

NFO Permit No. _________(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address isPO Box 2267, Midland, Texas 79702, hereby requests an exception to Rule 19.15.18.12 for	A. Applica	EOG Resources		
hereby requests an exception to Rule 19.15.18.12 for	whose address is PO Box 2267 Midland Texas 79702			
Name of Lease COBALT 32 STATE Name of Pool 98092-UPPER WOLFCAMP Location of Battery: Unit Letter P Section 32 Township 24S Range 34E Number of wells producing into battery 2- WELLS B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is EST 15 MCF; Value per day. C. Name and location of nearest gas gathering facility: COBALT 32 STATE CTB FL # 67481556 & 67481557 D. Distance Estimated cost of connection E. This exception is requested for the following reasons: All gas will be metered and recorded prior to Flarin COBALT 32 ST 701H 3002544268 COBALT 32 ST 704H 3002545133 COBALT 32 ST 702H 3002544269 COBALT 32 ST 709H 3002545136 COBALT 32 ST 703H 3002545132 COBALT 32 ST 708H 3002545135	hereby			
Location of Battery: Unit Letter P Section 32 Township 24S Range 34E Number of wells producing into battery 2- WELLS B. Based upon oil production of	JAN 2	APR 26 , Yr 2019, for the following described tank battery (or LACT):		
B. Based upon oil production of	Name c	Name of Lease COBALT 32 STATE Name of Pool 98092-UPPER WOLFCAMP		
B. Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared is	Locatio	Battery: Unit Letter P Section 32 Township 24S Range 34E		
of gas to be flared is EST 15 MCF; Value	Number	wells producing into battery 2- WELLS		
C. Name and location of nearest gas gathering facility: COBALT 32 STATE CTB FL # 67481556 & 67481557 D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: All gas will be metered and recorded prior to Flaring COBALT 32 ST 701H 3002544268 COBALT 32 ST 704H 3002545133 COBALT 32 ST 702H 3002544269 COBALT 32 ST 708H 3002545136 COBALT 32 ST 703H 3002545132 COBALT 32 ST 708H 3002545137 COBALT 32 ST 709H 3002545245	B. Based v	oil production ofbarrels per day, the estimated * volume		
COBALT 32 STATE CTB FL # 67481556 & 67481557 D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: All gas will be metered and recorded prior to Flaring COBALT 32 ST 701H 3002544268 COBALT 32 ST 704H 3002545133 COBALT 32 ST 702H 3002544269 COBALT 32 ST 707H 3002545136 COBALT 32 ST 703H 3002545132 COBALT 32 ST 709H 3002545137 COBALT 32 ST 709H 3002545245	of gas t	e flared is EST 15 MCF; Value per day.		
D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: All gas will be metered and recorded prior to Flaring COBALT 32 ST 701H 3002544268 COBALT 32 ST 704H 3002545133 COBALT 32 ST 702H 3002544269 COBALT 32 ST 707H 3002545136 COBALT 32 ST 703H 3002545132 COBALT 32 ST 708H 3002545137 COBALT 32 ST 709H 3002545245	C. Name a	Name and location of nearest gas gathering facility:		
E. This exception is requested for the following reasons: All gas will be metered and recorded prior to Flarin COBALT 32 ST 701H 3002544268	COBA	32 STATE CTB FL # 67481556 & 67481557		
COBALT 32 ST 701H 3002544268 COBALT 32 ST 704H 3002545133 COBALT 32 ST 702H 3002544269 COBALT 32 ST 707H 3002545136 COBALT 32 ST 703H 3002545132 COBALT 32 ST 709H 3002545137 COBALT 32 ST 709H 3002545245	D. Distanc	Estimated cost of connection		
COBALT 32 ST 702H 3002544269 COBALT 32 ST 707H 3002545136 COBALT 32 ST 703H 3002545132 COBALT 32 ST 708H 3002545137 COBALT 32 ST 709H 3002545245	E. This ex	tion is requested for the following reasons: All gas will be metered and recorded prior to Flaring		
	COBALT	ST 702H 3002544269 COBALT 32 ST 707H 3002545136 ST 703H 3002545132 COBALT 32 ST 708H 3002545137		
Town convergence of the converge				
		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until	ion have been complie	th and that the information given above Approved Lintil 4/26/19		
Signature Kristina Ages By	ature <u>Kris</u>	By By		
Printed Name & Title Kristina Agee - Sr. Regulatory Administrator Title Petroleum Engineer		Petroleum Engineer		
E-mail Address_kristina_agee@eogresources.com	ail Address_kristir	agee@eogresources.com Date 0/25/19		
Date 01/21/2019 Telephone No. 432-686-6996	01/21/2019	phone No. 432-686-6996		

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.