Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED **BUREAU OF LAND MANAGEMENT**

_	Expires:			8
se	Serial No			

5. Lea SUNDRY NOTICES AND REPORTS ON WELLS NMOCD NMLC030132A Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals 7. PUnit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. TOM CLOSSON 3 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
MAMMOTH EXPLORATION LLC API Well No. 30-025-08803 Contact: **GRIFFIN HAYS** E-Mail: griffin@mammothexp.com 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 200 N. LORAINE ST. STE 1100 Ph: 432-305-0953 JALMAT; TAN-YATES-7 RVRS Fx: 432-686-8015 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 6 T22S R36E Mer NMP 2310FNL 2310FEL LEA COUNTY, NM 32.421745 N Lat, 103.303375 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction □ Recomplete Other ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: SABER OIL & GAS VENTURES, LLC NEW OPERATOR: MAMMOTH EXPLORATION, LLC EFFECTIVE DATE: 6/19/2018 THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE. **BOND COVERAGE: B011071** SEE ATTACHED FOR CONDITIONS OF APPROVAL I hereby certify that the foregoing is true and correct. Electronic Submission #438178 verified by the BLM Well Information System For MAMMOTH EXPLORATION LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/04/2018 () Name (Printed/Typed) **GRIFFIN HAYS** Title RÉGULATORY MANAGER Date 0/03/2018 A D D D D \ \ I T/C (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE V WIL 8 Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED OPERATOR/SUBMITTED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and watching to make to an

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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