UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMOCD5. Lease Serial No. NMLC030132A

6. If Indian, Allottee or Tribe Name

			170360	,	
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS OCH					
1. Type of Well ☐ Gas Well ☐ Other			N 16 2010 TOM CLOSSO	8. Well Name and No.	
MAMMOTH EXPLORATION LLC E-Mail: griffin@mammothexp.com 30-025-08807					
200 N. LORAINE ST. STE 1100 Ph: 432-305- MIDLAND, TX 79701 Fx: 432-686-8			0. Field and Pool JALMAT; TA	DO. Field and Pool or Exploratory Area JALMAT; TAN-YATES-7 RVRS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	sh, State	
Sec 6 T22S R36E Mer NMP 1980FNL 990FEL 32.422634 N Lat, 103.299102 W Lon			LEA COUNT	Y, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION		
☑ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
-	☐ Alter Casing	☐ Hydraulic Fracturin	· -	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: SABER OIL & GAS VENTURES, LLC					
NEW OPERATOR: MAMMOTH EXPLORATION, LLC EFFECTIVE DATE: 6/19/2018 THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE. BOND COVERAGE: B011071					
SEE ATTACHED FOR					
			CONDITIONS OF APPROVAL		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #438191 verified by the BLM Well Information System For MAMMOTH EXPLORATION LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/04/2018 () Name (Printed/Typed) GRIFFIN HAYS Title REGULATORY MANAGER					
Ivanici vinica Typea) GMT 114	TIATO	THE KEY	OLATORI MANAGER		
Signature (Electronic S	Submission)	Date 10/03	3/2d18 APPRONE	R/ //	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	DEC / 8 20	3/ Pate	
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.			POREA OF LAND MAN	GZMEIT XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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