

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Serial No.
NMIM128367

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JAN 16 2019

8. Well Name and No.

DELLA 29 FEDERAL 606H

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: EMILY FOLLIS

E-Mail: emily_follis@eogresources.com

9. API Well No.

30-025-44477-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432.636.3600

10. Field and Pool or Exploratory Area

LEA-BONE SPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T20S R34E SWSW 230FSL 1015FWL
32.537518 N Lat, 103.587730 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/06/18 Spud 17-1/2" HOLE

12/07/2018

Surface Casing @ 1,716'

Run 13-3/8" 54.5# J-55 STC

Lead Cement w/ 1,275 sx Class C (13.5 ppg, 1.62 yld), Trail w/410 sx Class C (14.8 ppg, 1.36 yld)

Test casing to 1,500 psi for 30 min - Good Circ 814 sx cement to surface

Resume Drilling

12/11/2018

1st Intermediate Casing @ 5,297'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #448050 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/18/2018 (19PP0659SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/17/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	DEC 18 2018 /s/ Jonathon Shepard	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #448050 that would not fit on the form

32. Additional remarks, continued

Run 9-5/8", 40#, J-55 8 RND (0' - 3,462')

Run 9-5/8", 40#, HCK-55 8 RND (3,462' - 5,297')

Stage 1: Lead Cement w/ 715 sx Class C (12.7 ppg, 2.24 yld), Tail w/210 sx Class C (14.8 ppg, 1.42 yld)

Test casing to 1,500 psi for 5 min - Good Did not circ cement to surface, TOC @ 3,586' by Calc

Stage 2: Lead Cement w/ 845 sx Class C(12.7 ppg, 2.24 yld), Tail w/100 sx Class C(14.8 ppg, 1.42 yld)

Test casing to 2,390 psi for 5 min -Good Circ 130 sx cement to surface Resume Drilling 8-3/4" Hole