Form 3160-5 (June 2015)	DE BU SUNDRY Do not use thi abandoned wel	Hobb	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5, 4 Sase Serial No. 11 MMA 000 69376 6. If Indian, Allottee or Tribe Name								
	SUBMIT IN 1	S If Unit or CA/Agree	S If Unit or CA/Agreement, Name and/or No.								
	Gas Well 🔲 Oth	JAN 1	<u>r 4019</u>								
2. Name of Operator OXY USA INC	ORPORATED		LESLIE REEVES EEVES@OXY.COM	RECE	9. API Well No. 30-025-44933-0	0-X1					
3a. Address P O BOX 4294 HOUSTON, T			3b. Phone No. (include area code) Ph: 713-497-2492)	10. Held and Pool or I RED TANK-BOI	Exploratory Area					
4. Location of Well	(Footage, Sec., T.	, R., M., or Survey Description,)		11. County or Parish, State						
	R32E NWNW 26 .at, 103.668343		LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUI	BMISSION	TYPE OF ACTION									
□ Notice of Inte	C Tendenad	Acidize	Deepen	Production (Start/Resume)		□ Water Shut-Off					
-		Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity					
🛛 Subsequent Report		Casing Repair	New Construction	🗖 Recomp	olete	Other					
Final Abandonment Notice		Change Plans	Plug and Abandon	g and Abandon 🔲 Temporarily Abandon		Drilling Operations					
		Convert to Injection	Plug Back	UWater Disposal							
 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/8/18 Skid from Taco Cat 27-34 Fed Com 21H to Taco Cat 27-34 Fed Com 11H. Test BOP @ 250psi low 											
5000psi high. Test 13-3/8"csg to 1500psi for 30 minutes, good test. RIH & drill new formation to 886', perform FIT to EMW=21ppg, 526psi, good test. 11/11/18 Drill 9-7/8" hole to 8825', 11/12/18.											

RIH & set 7-5/8" 26.4# L-80 BTC csg @ 8810', pump 40bbls mudpush spacer then cmt w/ 860sx (542bbls) PPC w/ additives 9ppg 3.54 yield followed by 165sx (48bbls) class H w/ additives 13.2ppg 1.65 yield, partial returns. Pump 2nd stage with DV tool @ 5033', pump 40 bbls spacer then cmt w/ 1200sx (400bbls) PPC cement w/ additives 12.9ppg 1.87 yield, circ 20bbls spacer to surface, est. TOC @ 204'. BLM was contacted 11/14/18. RD cementer, ND BOPs, RD RR 11/15/18.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #447287 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0602SE)										
Name (Printed/Typed) DAVID STEWART			Title SR. REGULATORY ADVISOR							
Signature	(Electronic Submission)	Date	12/11/2018							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By		Title			Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			DEC 1 3 2018	/s/ Jonathon	Shepard					
	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			to any department or agenc	y of the United					
(Instructions on page 2) **	BLM REVISED ** BLM REVISED ** BLM RE	EVISEI) ** BLM REVISED **	BLM REVISED **	KA					