## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS OF THE CONTROL OF T

Do not use this	notices and report	J UN WELLS		i i	I CC+1 IVIRGINGPIELS		
Do not use this form for proposals to drill or to recenter and abandoned well. Use form 3160-3 (APD) for such proposals ITODDS					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				2019	8. Well Name and No. CAPER 20/29 B2CN FED COM 1H		
Name of Operator				2013	9. API Well No. 30-025-45087-0	D-S1	
3a. Address P O BOX 5270 HOBBS, NM 88241			ECE	VEU	10. Field and Pool or Exploratory Area RED TANK-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				<u> </u>	11. County or Parish, State		
Sec 17 T21S R32E SESW 330FSL 2000FWL 32.472294 N Lat, 103.698463 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen		☐ Production (Start/Resume) ☐ Water Shut-		■ Water Shut-Off	
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing		☐ Reclamat	nation		
Subsequent Report	☐ Casing Repair	Casing Repair New Construction		☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aba		☐ Temporarily Abandon		Drining Operations	
	Convert to Injection	Convert to Injection Plug Back Water		☐ Water Di	sposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  10/26/18  TD'ed 8 3/4" hole @ 10526'. Ran 10505' of 7" 29# HCP110 LT&C Csg. Cemented w/225 sks Class C w/additives. Mixed @ 10.0#/g w/3.86 yd. Followed w/100 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.59 yd. Tail w/400 sks Class H w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/389 bbls OBM. Plug down @ 8:15 PM 10/26/18. Did not cir cmt to surface. Est TOC @ 3900?. Slow rate lift pressure @ 1300# @ 3 BPM. Set Cameron mandrel hanger through BOP w/270k#. At 10:00 PM 10/27/18, tested csg to 1500# 30 mins, held OK. FIT test to 10.5 PPG EMW. Drilled out with 6 1/8" bit.  Bond on file: NM1693 nationwide & NMB000919							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #447976 verified by the BLM Well Information System  For MEWBOURNE OIL COMPANY, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 12/18/2018 (19PP0650SE)  Name (Printed/Typed) RUBY O CABALLERO  Title REGULATORY							
Signature (Electronic S	Date	12/17/20	18				
<u> </u>	THIS SPACE FOR	FEDERAL OR	STATEC	FFICE US	Enera!		
		11.00	1 18.17	L. Correction	1.3 50 1.1.1.22		
				·····		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			DEC :	1 8 2018	/s/ Jona	thon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crim tatements or representations as to a	ne for any person kno ny matter within its	wingly and v	villfully to mak	te to any department or a	gency of the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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