

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86144
2. Name of Operator CHISHOLM ENERGY OPERATING LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R32E 125FNL 630FEL 32.652714 N Lat, 103.713211 W Lon		8. Well Name and No. DIAMONDBACK 24-25 FED COM 1BS 3H
		9. API Well No. 30-025-45007-00-X1
		10. Field and Pool or Exploratory Area TONTON
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**\*\*\*SURF/INT CSG SUNDRY\*\*\***

09/29/2018-SPUD WELL; DRILL 17.5" JP;E TP 1220'MD; NOTIFIED BLM OF CSG/CMNT JOB  
09/30/2018-RAN 29 JTS OF 13.375", 54.5# J-55 CSG, SET @ 1219'MD; BLM PRESENT FOR CMNT JOB; CMNT  
13.375" CSG W/193 BBLS(580 SXS) CLASS C LEAD CMNT @ 1.88 YIELD FOLLOWED BY 105 BBLS(445 SXS) CLASS C  
TAIL CMNT @ 1.33 YIELD W/ 150 BBLS CMNT CIRCULATED TO SURFACE; WOC 8 HOURS  
10/01/2018-TEST BOPE-RAMS & CHOKE LINE 250 LOW/5000 HIGH; 10 MIN EA. TEST; GOOD TEST; TEST ANNULAR  
250 LOW/2500 HIGH; 10 MIN; GOOD TEST  
10/02/2018-TEST CSG TO 1500 PSI; 30 MIN; GOOD TEST  
10/08/2018-DRILL 12.25" HOLE TO 5530'MD; NOTIFY BLM OF CSG JOB  
10/09/2018-NOTIFY BLM OF CMNT JOB; RUN 76 JTS OF 9.625", 40# HCL-80 CSG, RUN DV TOOL SET @ 3291',  
RUN 52 JTS OF 9.625", 40#, HCL-80 CSG SET @ 5510' MD, FC @ 5467'MD  
10/10/2018-CMNT 1ST STAGE W/ 192 BBLS (285 SXS) CLASS C LEAD CMNT @ 3.78 YIELD; PUMP 38 BBLS (250

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #439449 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/15/2018 (19PP0128SE)</b>	
Name (Printed/Typed) JENNIFER ELROD	Title SENIOR REGULATORY TECH
Signature (Electronic Submission)	Date 10/12/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 10/18/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #439449 that would not fit on the form**

**32. Additional remarks, continued**

SXS) CLASS C TAIL CMNT @ 1.33 YIELD; OPEN DV TOOL  
10/11/2018-PUMP 2ND STAGE CMNT 960 BBLS (1145 SXS) CLASS H LEAD CMNT @ 3.79 YIELD, FOLLOWED BY 51  
BBLS (215 SXS) CLASS H TAIL CMNT @ 1.33 YIELD. 488 BBLS CMNT CIRCULATED TO SURFACE; WOC 8 HOURS;  
TEST 9.625" CSG TO 1500 PSI, 30 MIN, GOOD TEST.