

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-39705	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOMAS ROJAS 26 STATE COM	
8. Well Number 6	
9. OGRID Number 7377	
10. Pool name or Wildcat BELL CANYON - CHERRY CANYON SWD	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter G : 2620 feet from the NORTH line and 1810 feet from the EAST line Section 26 Township 25S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL USING THE FOLLOWING PROCEDURE:

1/14/2019 MIRU, PERF @ 5030', COULD NOT PMP INTO  
1/15/2019 RIG REPAIRS  
1/16/2019 SET CIBP @ 5115', PRESS TST TO 500 PSI/GOOD  
1/17/2019 TAG CIBP @ 5115', PMP 50 SXS CL C CMT  
1/18/2019 TAG TOC @ 4491', PMP 25 SXS CL C CMT @ 2991', PERF @ 1070'  
1/21/2019 COULD NOT PMP INTO, NMOCD OK'D SPOT 25 SXS CL CMT PLUG  
1/22/2019 TAG TOC @ 492', PERF @ 250', COULD NOT PMP INTO, PMP 50 SXS CL C CMT  
FROM 316' TO SURFACE, VERIFIED CMT,

WELL IS PLUGGED AND ABANDONED

Spud Date:

4/11/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 01/25/2019

Type or print name Kay Maddox

E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Kerry Forner

TITLE Compliance Officer A

DATE 1-30-19

Conditions of Approval (if any):