

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10142
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT LP		6. State Oil & Gas Lease No.
3. Address of Operator 1616 WEST BENDER, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name BRUNSON ARGO
4. Well Location Unit Letter <u>G</u> : <u>1880</u> feet from the <u>NORTH</u> line and <u>1971</u> feet from the <u>EAST</u> line Section <u>09</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>10</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL		9. OGRID Number <u>241333</u>
		10. Pool name or Wildcat PENROSE SKELLY;GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RECOMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS RECOMPLETED THE ABOVE WELL AS FOLLOWS:

10/03/2018 MIRU SERVICE UNIT AND ASSOCIATED EQUIPMENT, UNSEAT PUMP POOH W/RODS LAYING DOWN 40 7/8' RODS HUNG RODS OFF W/HANGER ON/OFF TOOL SWFN.

10/04/2018 LAID DOWN RODS AND PUMP.NDWH, NU BOP, POOH SCANNING TUBING, RIH W/KILL STRING, MOVE OUT BAD TUBING, MOVED IN WORKSTRING. SWFN

10/05/2018 POOH WKS, CHANGED OUT RAMS, TESTED 3.5" RAMS 250/500. RIH W/32 JNTS OF 2 3/8' TUBING AND 164 JNTS OF 3.5', SPOTTED 30 SKS OF CLASS C CEMENT. POOH W/TUBING, RIH W/WIRELINE. SET CIBP @ 5410' LOADED CASING 117 BBLS. HELD 900 PSI FOR 15 MINUTES. RIH W/ TUBING, SWFN.

10/06/2018 RIH W/TUBING, CIBP @ 5410' LAID DOWN 1 JNT. R/U PETROPLEX SPOT 50 SX 11.8 BBLS OF CLASS C CEMENT. POOH W/TUBING LEFT 114 X 3.5' L-80 9.3 TUBING IN DERRICK. LD REST OF TUBING, RAN CBL TOP OF CEMENT @ 3927', RIH W/PERF GUN PERFORATED FROM 3720 - 3818, BROKE CIRCULATION, CIRCULATED 200 BBLS THROUGH INTERMEDIATE.SWFN.

10/08/2018 PU RBP, RIH SET @ 3977' DUMPED 20' SAND. POOH W/TUBING, RAN IN W/PACKER AND TUBING. TESTED BELOW THE SLIP 8000# SET PACKER @ 3491'. SWFN.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/19/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 1-31-19  
Conditions of Approval (if any):

**RECOMPLETION PROCEDURE**

**10/09/2018** BLED WELL OFF. PETRO-PLEX CEMENTERS, V&V EQUIPMENT AND PERFORM PRESSURE PUMP CHECKLIST. PT LINES TO 2500. PUMPED 20 BBL SPACER, FOLLOWED BY 400 SKS LEAD CEMENT @ 12.9 PPG, THEN 400 SKS TAIL CEMENT @ 14.8 PPG. DISPLACED W/34 BBLS OF BW. CEMENT RETURNS @ 180 BBLS IN. RD CEMENTERS.SWFN.

**10/10/2018** WELL DEAD, RELEASED PACKER & TOH, PU DB. TIH & TAGGED CEMENT @ 3615'. PU POWER SWIVEL. DIRILLED OUT CEMENT FROM 3615' -3818'. CHASED STRINGERS TO 3645', CIRCULATED CLEAN. TEST CEMENT TO 500#S (GOOD) RD SWIVEL. SWFN.

**10/11/2018** TOH W/BIT, RU E-LINE, MADE 6 RUNS W/ PERFORATING GUNS SHOOTING NEW PERFS. RD E-LINE, PU 5.5' FRAC PACKER. RU TESTERS W/ 114 JNTS. PACKER @ 3672' SHOT PERFS 3720 – 3901. SWFN.

**10/12/2018** RU DOUBLE FRAC VALVES. SCREWED INTO BO2 ADAPTER, SET PACKER @ 3672' W/ 15 PTS OF COMPRESSION. TESTED FRAC VALVES TO 6000#S. (GOOD) RD WRO UNIT SWFN.

**10/16/2018** MIRU CUDD FRAC CREW, REVIEWED PRESSURE PUMPING CHECK LIST. PERFORMED FRAC (ALL CYCLES COMPLETED) RD CUDD SECURED WELL AND SWFN.

**10/22/2018** MOVE IN WORK OVER RIG, MOVE IN AUXILARY EQUIPMENT, RI WORK OVER RIG. SWFN.

**10/23/2018** ROMOVE GOAT HEAD, FRAC VALVES, TEST BOP 250 PSI LOW /500 PSI HIGH, RELEASE PACKER, POOH, RIH W/TUBING AND ON/OFF TOOL. TAG @ 3870' TRY TO GET CIRCULATION, WOULD NOT CIRCULATE, PULL UP ABOVE PERFS WAIT ON FOAM AIR UNIT. SWFN.

**10/24/2018** OPEN WELL, BLEED OFF GAS, RIH W/ 7 X 3 ½ INSTALL FLOAT, RI WELL FOAM, CONDUCTED PRESSURE PUMPING CHECK LIST, RI SWIVEL AND CLEAN OUT FROM 3870 TO RBP AT 3977'. LATCH ON TO RBP. PULL 10 X 3 ½ LAYING DOWN. SWFN.

**10/25/2018** CHECK PRESSURE, CALIPER LIFTING EQUIPMENT, OPEN WELL AND BLEED DOWN 3 ½ WORK STRING, MOVE OUT W/S, MOVE IN 2 3/8' PRODUCTION PIPE. SWFN.

**10/26/2018** CHECK PRESSURE, CALIFER LIFTING EQUIPMENT, OPEN WELL, MONITOR FOR 15 MINUTES. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, PREP TO RUN PUMP AND RODS, HANG WELL ON, LOAD AND TEST TO 500 PSI, EVERYTHING LOADED GOOD. RIG DOWN WORK OVER RIG. MOVE OFF LOCATION.