Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-23523
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	ec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		- State on & Gas Bease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BRUNSON C
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well G	as Well Other	BS OCD	11
2. Name of Operator	. •	i	9. OGRID Number
OXY USA WTP LP  3. Address of Operator	JAN 2 9 2019 —		192463 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 772			PENROSE SKELLY GRAYBURG
4. Well Location	RE	CEIVED	
Unit Letter P: 860 feet from the SOUTH line and 660 feet from the EAST line			
1			
Section 3 Township 22S Range 37E NMPM County LEA County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	338:		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI		<del>_</del>	
PULL OR ALTER CASING		CASING/CEMEN	1
OTUED.		∇ I sastian is n	and the OOD increasion after DOA
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lesses and well lesseries.			
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
SIGNATURETITLE_ENVIRONMENTAL SPECIALIST_DATETTTLE_ENVIRONMENTAL SPECIALIST_DATETTTLE_ENVIRONMENTAL SPECIALIST_DATETTTLE_ENVIRONMENTAL SPECIALIST_DATETTTLE_ENVIRONMENTAL SPECIALIST_DATETTTLE_ENVIRONMENTAL SPECIALIST_DATE			
TYPE OR PRINT NAME Byron Wes	ster E-MAIL: _Roland_weste	r@oxy.com	PHONE: _575-390-2828
For State Use Only			
ADDROVED BY VALLEY		malia a DAI	cer A DATE 1-31-18
APPROVED BY: Xerry Forth Conditions of Approval (if any):	TITLE CO	· prince off	DAIE F 31-18