Submit 1 Copy To Appropriate District	tate of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, N	linerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 3002545347
811 S. First St., Artesia, NM 88210 OIL CO.		5. Indicate Type of Lease
	South St. Brancis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Re, NM 875050	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CARAVAN 28 STATE COM
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		8. Well Number 702H 9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
		[98092] WC-025 G-09 S243336I; UPPER WOLFCAM
4. Well Location Linit Letter 579 feet from the NORTH line and 2153 feet from the WEST line		
Oint Dettericet from the inte and leet from the inte		
	nship 24S Range 33R +	NMPM County LEA CO N
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3518' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ATTEMPORARILY ARANDON PLUG AND A COMMENCE PRILLING ORDER AND A COMMENCE PRILLING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE	ONO NO CEMEN	
CLOSED-LOOP SYSTEM		
OTHER:		L CSG Z
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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01/03/2019 Hole 8-3/4" Intermediate Casing @ 11.588'	/ X	
Intermediate Casing @ 11,586' Run 7-5/8'', 29.7#, HCP-110 BTC SCC (0' - 1,096') Run 7-5/8'', 29.7#, HCP-110 MO-FXL (1,096' - 11,588')		
Lead Cement w/ 510 sx Class C (3.5 yld, 9.0 ppg), followed w/180 sx Class C (2.36 yld, 11.5 ppg), Tail w/165 sx Class H (1.23 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 2,804' by Calc Bradenhead squeeze w/ 418 sx Class C (1.53 yld, 14.8 ppg) TOC @ surface		
Statistical squares (1.44 of the state of 1.66 pbg) Foo & states		
	1	N ₁
01/17/2019 Hole 6-3/4"	J	
Production Casing @ 22,601' MD, 12,472' TVD Run 5-1/2", 20#, (CYP-110, TXP (MJ @ 11,875') (Airlock @ 11,515') Lead Cement w/ 995 sx Class H (1.26 yld, 14,5 ppg)		
Test casing to 6,200 psi for 15 min - Good Did not circ cement to s	surface, TOC @ 10,588' by Calc WAITING ON CBL RR 0	1/19/19
Spud Date: 12/10/18	Rig Release Date: RR 01/19	9/19
Spud Date: 12/19/18		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE / TITLE Sr. Regulatory Administrator DATE 01/23/19		
Type or print name Emily Folks	E-mail address: emily_follis@e	ogresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY: Jaken Sharp TITLE Start May DATE 2-1-19		
APPRUVELLET X 11/10/11 // / // /// ///		DATE / I I I