

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - RT
⁴ API Number 30-025-44934	⁵ Pool Name RED TANK; BONE SPRING	⁶ Pool Code 51683
⁷ Property Code: 321612	⁸ Property Name: TACO CAT 27-34 FEDERAL COM	⁹ Well Number: 21H

II. ¹⁰ Surface Location

Ul or lot no. D	Section 27	Township 22S	Range 32E	Lot Idn	Feet from the 260'	North/South Line NORTH	Feet from the 785'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location FTP: 371' FNL 468' FWL LTP- 129' FSL 572' FWL

Bottom Hole Location									
UL or lot no. M	Section 34	Township 22S	Range 32E	Lot Idn	Feet from the 16'	North/South line SOUTH	Feet from the 575'	East/West line WEST	County LEA
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: TBD		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marking & Terminals LP	O
36785	DCP Operating Company, LP HOBBS OCD	G
	Test Allowable expires 5-1-2019	
	JAN 29 2019	
	RECEIVED	

IV. Well Completion Data

²¹ Spud Date 07/27/18	²² Ready Date 02/01/2019	²³ TD 10849'V/20904'MD	²⁴ PBDT 10849'V/20839'M	²⁵ Perforations 10699'-20791'MD	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	868'		1100	
12-1/4"	9-5/8"	6484'		1685	
8-1/2"	5-1/2"	20882'		2335	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*

Printed name:
LESLIE REEVES

Title:
REGULATORY ADVISOR

E-mail Address:
LESLIE_REEVES@oxy.com

Date: 1/28/19 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: 2-1-19

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or abandon a well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM069376

6. Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on File

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA INCORPORATED

Contact: JANA MENDIOLA

E-Mail: janalyn_mendiola@oxy.com

3a. Address

P O BOX 4294
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)

Ph: 432-685-5936

Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 785FWL
32.369205 N Lat, 103.668571 W Lon

8. Well Name and No.

TACO CAT 27-34 FEDERAL COM 21H

9. API Well No.

30-025-44934-00-X1

10. Field and Pool or Exploratory Area

RED TANK-BONE SPRING

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 7/27/18, drill to 878' 7/28/18. RIH & set 13-3/8" 54.5# J-55 csg @ 868', pump 15BFW spacer then cmt w/ 1100sx (274bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 528sx (127bbl) cmt to surface, WOC. 7/29/18 RD & release rig.

HOBBS OCD

JAN 29 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #429821 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/03/2018 (18PP1592SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 03 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to provide false or fraudulent information to any Federal, State, or local government department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM069376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TACO CAT 27-34 FEDERAL COM 21H9. API Well No.
30-025-44934-00-X110. Field and Pool or Exploratory Area
RED TANK-BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA INCORPORATED

Contact: SARAH CHAPMAN

E-Mail: SARAH_CHAPMAN@OXY.COM

3a. Address

P O BOX 4294
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)

Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 785FWL
32.369205 N Lat, 103.668571 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/25/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 894', perform FIT to EMW=12.7ppg 138psi. Drill 12-1/4" hole to 6499'. RIH & set 9-5/8" 43.5# HCL-80 csg @ 6484', pump 10bbl red dye spacer and 40bbl gel spacer then cmt w/ 1445sxs (704bbl) class H w/ additives 11ppg 2.74 yield followed by 240sxs (70bbl) class H w/ additives 13.2ppg 1.65 yield. Full returns throughout job, circ 452sxs (220bbl) cmt to surface. 10/1/18 RD rig release.

JAN 29 2019
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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438590 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2018 (19PP0076SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/08/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 10/11/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM069376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TACO CAT 27-34 FEDERAL COM 21H9. API Well No.
30-025-44934-00-X110. Field and Pool or Exploratory Area
RED TANK-BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: LESLIE REEVES
E-Mail: LESLIE_REEVES@OXY.COM3a. Address
P O BOX 4294
HOUSTON, TX 77210-42943b. Phone No. (include area code)
Ph: 713-497-2492

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 785FWL
32.369205 N Lat, 103.668571 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
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10/22/18 MIRU, test BOP 250psi low 5000psi high, good test. Test 9-5/8" casing to 1500psi for 30 minutes, good test. RIH & drill new formation to 6509', perform FIT to EMW=9.7ppg 574psi. Drill 8-1/2" hole to TD 20904'MD/10849'TVD. RIH with logs. 11/6/18 RIH & set 5-1/2" 20# P-110 DQX casing at 20882'. Pump 50bbls spacer + 200bbls FWS then cmt w/ 330sx (206bbls) class H 3.51 yield followed by 2005sx (587bbls) class H 1.64 yield cement. WOC, ND BOP, install wellhead cap, RD RR 11/8/2018.

HOBBS OCD**JAN 29 2019****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #447251 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0601SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/13/201

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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(Instructions on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB NO. 1004-0137
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NMNM069376

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

TACO CAT 27-34 FEDERAL COM 21H

2. Name of Operator
OXY USA INC.Contact: LESLIE T REVES
E-Mail: LESLIE_REEVES@OXY.COM

9. API Well No.

30-025-44934

3a. Address

P.O. BOX 4294
HOUSTON, TX 77210

3b. Phone No. (include area code)

Ph: 713-497-2492

10. Field and Pool or Exploratory Area

RED TANK BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R32E NWNW 260FNL 785FWL
32.369205 N Lat, 103.688571 W Lon

11. County or Parish, State

LEA COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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RUPU 12/28/18. Test BOP 250 psi low/ 9800 psi high, good test. Test csg to 9800 psi, good test. RIH and perf at 20791-20644, 20592-20445, 20393-20246, 20194-20047, 19995-19848, 19796-19649, 19597-19450, 19398-19248, 19199-19052, 19000-18850, 17413-17263, 18602-18460, 18403-18256, 18204-18057, 18002-17858, 17806-17661, 17604-17460, 17408-17261, 17204-17062, 17010-16863, 16813-16664, 16612-16465, 16413-16266, 16214-16067, 16015-15868, 15816-15669, 15617-15470, 15418-15270, 15219-15072, 15020-14873, 14821-14674, 14622-14470, 14423-14276, -, 14025-13878, 13826-13681, 13625-13480, 13420-13281, 13226-13082, 13030-12883, 12826-12684, 12632-12485, 12434-11286, 12234-12087, 12035-11888, 11836-11689, 11637-11490, 11438-11291, 11239-11090, 11040-10893 and 10841-10699. Total 1224 holes. Frac in 51 stages with 217479 bbls slick water, 1277 bbls 7.5% acid with 25535014 lbs sand. 1/24/19 RD Schlumberger, RIH and clean out for flowback and to test well for potential.

HOBBS OCD**JAN 29 2019****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #452238 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Documents pending BLM approvals will
subsequently be reviewed and scanned

Bureau of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****