

1 District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date New Production
⁴ API Number 30 - 025-44331	⁵ Pool Name Dogie Draw; Delaware	⁶ Pool Code 97779
⁷ Property Code 228937 320549	⁸ Property Name Leslie Fed Com	⁹ Well Number 024H

II. ¹⁰ Surface Location

UL or lot no. P	Section 17	Township 25S	Range 35E	Lot Idn	Feet from the 390'	North/South South Line	Feet from the 554'	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot A	Section 17	Township 25S	Range 35E	Lot Idn	Feet from the 220'	North/South line North Line	Feet from the 939'	East/West line East	County Eddy
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¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date Flare	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140 Dallas, TX 75252	O
2797130	Lucid Energy Delaware, LLC 105 S 4 th , Artesia, NM 88210	G

IV. Well Completion Data

²¹ Spud Date 4/4/2018	²² Ready Date 10/05/2018	²³ TD 13,765'	²⁴ PBTD 13,676'	²⁵ Perforations 9,189'-13,630'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	13 3/8"	930'	1,165		
8 3/4"	9 5/8"	5,598'	1,915		
4 1/2"	5 1/2"	13,765'	2206		

V. Well Test Data

³¹ Date New Oil 10/8/2018	³² Gas Delivery Date 10/20/2018	³³ Test Date 11/02/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 304
³⁷ Choke Size 48/64	³⁸ Oil 685	³⁹ Water 2,153	⁴⁰ Gas 476		⁴¹ Test Method ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Tammy Link

Title: Production Analyst

E-mail Address: tlink@matadorresources.com

Date: 1/17/2019

Phone: 575-623-6601

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Documents pending BLM approvals will
subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LESLIE FEDERAL COM 024H

2. Name of Operator

Contact: TAMMY R LINK

MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

9. API Well No.

30-025-44331

3a. Address

5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

10. Field and Pool or Exploratory Area

DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E Mer NMP SESE 390FSL 554FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No:NMB001079

Surety Bond No:RLB0015172

Production Sundry

8/31/2018 - held pre frac meeting, MIRU, Nu 7 1/16" 10K Master Manual valve. Test valve and lower flanges to 9,500 psi, chart 5 minutes as per percedure; good test. Pressure test stack to9,500 psi, good test.

9/1/2018 - Perform casing integrity test to 5,400 psi for 30 minutes; good test.

9/2/2018 - Function test BOP's; good test. NU to WH and test all iron to FB manifold to 6,500k psi, good test.

9/3/2018 - Begin Stage 1 13,676'-13,429' thru 9/13/2018 Stage 18 9,414'-9,189'. Total Acid-408

HOBBS OCD**JAN 31 2019****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #448892 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 01/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

**Documents pending BLM approvals will
subsequently be reviewed and scanned**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #448892 that would not fit on the form

32. Additional remarks, continued

bbls., Total clean fluid 143,806 bbls, total 100 mesh 846,000 lbs, total 30/50 White-5,029,000 lbs., total 30/50 Garnet 846,000 lbs, total proppant 6,721,001 lbs. WL pressure test plug to 1,500 psi; good test.
9/18/2018 - RDMO, MIRU Key Energy unloaded 468 joints of 2 7/8" 7.9#PH-6 tubing. Test all equipment to 4,500 psi; good test.
9/25/2018 Begin Flowback and 9/27/2018 discussions for artificial lift installation. 9/28/2018 Shut in for ESP.
10/31/2018 - 2 7/8" 8 RD 1-80 tail pipe. NU production tree & tested voids to 5K with no lose of pressure EOT @ 8,500.69' on 11/2/2018.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OCD
JAN 24 2019
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM136226		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator MATADOR PRODUCTION COMPANY			8. Lease Name and Well No. LESLIE FEDERAL COM 024H		
3. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240			9. API Well No. 30-025-44331		
3a. Phone No. (include area code) Ph: 575-627-2465			10. Field and Pool, or Exploratory DOGIE DRAW, DELAWARE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 390FSL 554FEL At top prod interval reported below Sec 17 T25S R35E Mer NMP At total depth NENE 220FNL 939FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T25S R35E Mer NMP		
14. Date Spudded 04/04/2018			15. Date T.D. Reached 04/20/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/05/2018			17. Elevations (DF, KB, RT, GL)* 3254 GL		
18. Total Depth: MD 13765 TVD 8957			19. Plug Back T.D.: MD 13676 TVD		
20. Depth Bridge Plug Set: MD TVD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SUBMITT ELECTRONICALLY					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	13.375 J-55	54.5		930					
8.750	9.625 J-55	40.0		5598					
4.500	5.500 T95	23.0		13765					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8501	11540						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			9189 TO 13630	1.000	6	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9189 TO 13630	TOTAL ACID 408 BBLS, TOTAL CLN FLUID-143,806 BBLS, TOTAL 100 MESH-846,000 LBS, TOTAL 30/50 WHITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/08/2018	11/02/2018	24	→	685.0	476.0	2153.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64		304.0	→	685	476	2153		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #450857 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	900	2383			
SALADO (SALT)	1330	1953			
CASTILE	3640	3632			
BELL CANYON	5430	5418			
CHERRY CANYON	6500	6484			
BRUSHY CANYON	7826	7806			
BRUSHY CANYON	9009	8902			

32. Additional remarks (include plugging procedure):
See Attached as Drilled C-102

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #450857 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (please print) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 01/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****