

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBBS OCD

WELL API NO.

30-025-07377

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
19552

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit

8. Well Number:
221

9. OGRID Number:
157984

10. Pool name or Wildcat
Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location

Unit Letter F : 2310 feet from the North line and 1320 feet from the West line
Section 20 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3654' (DF)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/4/18- JSA- MIRU- Check psi- 0- ND Cap flange- NU BOP- RIH w/ OE PU 127 jts 2 7/8 Tbg- Tag @4104'- NU stripper head- SION

9/5/18- JSA- Check psi- 0- RU petroplex, Tbg @4101'-Pump 5 bbls spacer, Spot 11.7 bbls Class C cmt, Pooh w/ 20 jts 2 7/8 Tbg- Let CMT set- Tag TOC @3755'- Test Csg to 500 psi- OK- Cir 138 bbls of Plug mud- Pooh w/ 2 7/8 Tbg- RU Renegade, shot holes @2820'- RIH w/ 7" pkr n 86 jts 2 7/8 Tbg- Set PKR @2730'- Establish Inj Rate 3.3/4 BPM @600 psi- SION

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

09/04/2018

Rig Release Date:

09/07/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 01/09/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Foster TITLE Compliance Officer A DATE 2-1-19
Conditions of Approval (if any):

Additional remarks, continued

9/6/18- JSA- Check psi- 0- Release PKR - Move PKR up to 2212'- RU petroplex, **Squeeze 150 sxs(35.2 bbls) of 14.8 Class C cmt w/ 2% Cal-** Displace w/ Plug mud 28 bbls- **Let CMT set- Rih w/ pkr n tag TOC @2589'**- Pooh w/ 7" Pkr n 2 7/8 Tbg- RU Renegade, **Shot Cir holes @1600'**- Rih w/ 7" Pkr n Tbg- Set PKR @1111'- Establish rate 2 BPM @ 400 psi- RU petroplex, pump **100 sxs(23.5 bbls) class C CMT**, displace w/ 17 bbls of mud down to 1400'- SION

9/7/18- JSA- Check psi- 0- Rih w/ PKR N Tbg **Tag TOC @1361'**- Good- Pooh w/ Pkr n Tbg- **RU Renegade, shot cir holes @350'**- Attempt to establish rate, no rate, **Ran tbg to 397'- Spot 40 sxs class C cmt**, displace w/ Plug mud- Pooh w/ Tbg- Let cmt set- Rih n tag **TOC @180'**- Good- RU renegade, **shot cir holes @100'**- Attempt to establish rate, no rate, Rih w/ tbg to 180'- **Cir well w/ CMT**, Pooh LD 2 7/8 Tbg- **Top off well w/ CMT**- ND BOP- NU Cap flange- RDPU N Reverse unit- Clean loc- **WELL IS NEW P&A-**

NHU 20-221

API# 30-025-07377

TWN 18-S; RNG 38-E

Producer - PA'd

Perf at 350' and at 100'
Sqz 40 sxs and top off with cmt
(Surface Plug)

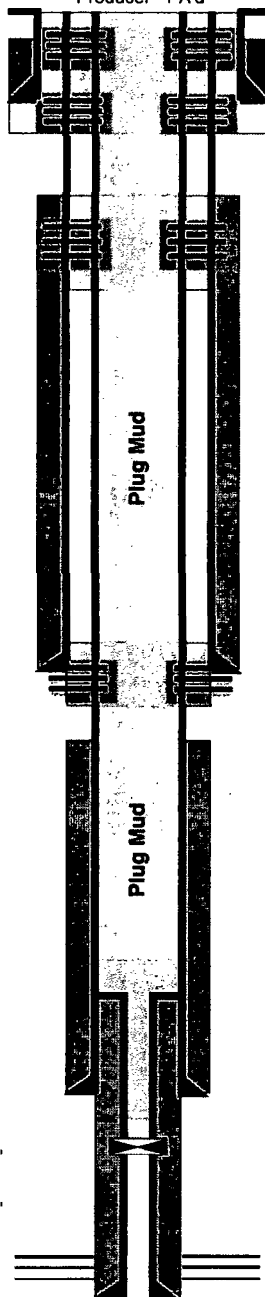
Perf at 1600' and Sqz 100 sx from 1650'
Tagged @ 1361'
(Rustle Plug)

Perf and Sqz 150 sx from 2820'
Tagged @ 2589'
(Yates / Csg Shoe Plug)

Spot 25 sx on top of Plug
Tagged @ 3755'
(San Andres Plug)

Spot 35' on top of CIBP @ 4165'

SQZD perfs 4227-36'



13 3/8" 54.5# @ 237'
cmt'd w/ 142 sxs
TOC @ 79' (Calc.)

9-5/8" 36# @ 2770'
cmt'd w/700 sxs
TOC @ 570' (Calc.)

7" 24# @ 4026'
cmt'd w/150 sxs
TOC @ 3072' (calc.)

4-1/2" 12.24# @ 3900-4290'
cmt'd w/50 sxs
TOC @ 3900' (calc.)

PBTD @ 4130'
TD @ 4290'