Submit One Copy To Appropriate District Office	State of Ivew Ivicated		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources lobbs, NM 88240		Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-07377 5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE M
Santa Fe, NM 87505 220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Ga	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Hobbs (G/SA) Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 221	
2. Name of Operator Occidental Permian LTD			9. OGRID Number 157984	
3. Address of Operator P.O. Box 4294 Houston TX 77210			10. Pool name or Wildcat Hobbs (G/SA)	
4. Well Location				
Unit Letter F: 2310 feet from the North line and 1320 feet from the West line  Section 20 Township 18S Range 38E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' (DF)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
	CHANGE PLANS   MULTIPLE COMPL	CASING/CEMENT		PANDA 🗆 V
OTHER:	П	☑ Location is re	eady for OCD insp	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE DILL TITLE CONST. SPECIALIST DATE 10/15/18  TYPE OR PRINT NAME REX ULLICIT E-MAIL: REX_ULLICIT DXY. COM PHONE: 806.215.7135				
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TYPE OR PRINT NAME REX US For State Use Only	KICH E-MAIL:	KEX _ ULLUCH E	UXY, COM	PHONE: 106-215-7135
APPROVED BY: Kerry for	THETITLE_C	orpliance	Officer A	DATE 2~1~19