Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			NO.
District II - (575) 748-1283	27			42542
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178				Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aziec, NM 87410 rt IV – (505) 476-3460 Santa Fe, NM 87505		STAT	
1220 S. St. Francis Dr., Santa Fe, NM			b. State Oil	& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 4.2019 7.				me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLAGE BACK TO A			South Hobbs (G/SA) Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:			8. Well Number: 251	
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984	
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)	
HCR I Box 90 Denver City, TX 79323				
4. Well Location				
Unit Letter N: 320 feet from the South line and 1181 feet from the West line Section 5 Township 19S Range 38E NMPM Lea County				
Section 5 Township 19S Range 38E				IPM Lea County
3628.7' (KB)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
_				
OTHER:		THER:	Givo partina	at datas, including astimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recom	pietion.	During	this nroce	dure we plan to use
1. MIRU PU.	MIRU PU.			ystem with a steel
POOH with ESP			-4 part car	stants to the required
2. FOOH with ESP 3. Trip a bit to TD and check for fill tank and haul contents to the required 4. Perforate 4320'-4340' disposal per ODC Rule 19.15.17				
4. Perforate 4320'-4340' 5. Acid treat entire completed interval				
6. Run new ESP				
Spud Date: Rig Release Date:				
,			•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
() mal				
SIGNATURE				
Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546				
For State Use Only				
	Trime r	A.	kôjênu ra	Share Az/AU/19
APPROVED BY: TITLE TOTAL (if any):				