

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3001544274
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		7. Lease Name or Unit Agreement Name CONVOY 28 STATE COM
4. Well Location Unit Letter B : 572 feet from the NORTH line and 2322 feet from the EAST line Section 28 Township 24S Range 33E NMPM County LEA		8. Well Number 705H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520 GL		9. OGRID Number 7377
		10. Pool name or Wildcat [98092] WC-025 G-09 S2433361; UPPER WC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: **DRILL CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/09/19 8-3/4" HOLE

2nd Intermediate Casing @ 11,844'
Run 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,074')
Run 7-5/8", 29.7#, HCP-110, FXL (1,074' - 11,844')
Lead Cement w/ 280 sx Class C (3.62 yld, 9.0 ppg), followed w/165 sx Class C (2.55 yld, 11.0 ppg),
Tail w/180 sx Class C (1.11 yld, 14.2 ppg)
Test casing to 2,600 psi for 30 min - Good. Circ 109 sx cement to surface. Resume drilling

Spud Date:

01/10/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE **Sr. Regulatory Administrator**

DATE **01/22/19**

Type or print name **Emily Follis**

E-mail address: **emily_follis@eogresources.com** PHONE: **432-848-9163**

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

02/08/19

Conditions of Approval (if any):