Office Office	State of New M			Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources		d July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 3002545372	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Fra		STATE FEE	: 🗆 📗
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM S	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	OBE	010		
87505	ICES AND REPORTS ON WELL	6 8 J///2	7. Lease Name or Unit Agree	mont Nama
I AND NOT HER THIS CODE CODE FOR DECIDING A STORED IN OR TO DEEDEN OR BARRIC DACK TOPAN			1	1
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101)	OR SUCH	CARAVAN 285 STATE	: COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 703	H	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator			9. OGRID Number	
EOG RESOURCES			7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702				
4. Well Location				
Unit Letter : 483 feet from the NORTH line and 1411 feet from the line				
Section 28		Range 33E		LEA CO
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.,		
3525 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
_	ITENTION TO:	1	SEQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB ⊻	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER: DRIL	L CSG	ΓX
	leted operations (Clearly state al			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
•	•	ı		
01/16/19 6-3/4" HOLE		با	·*	
	; "	LR.		
01/18/19		O .		
Production Casing @ 22,678' MD, 12,500' TVD				
Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,859') (Airlock @ 11,581') Lead Cement w/ 1,050 sx Class H (1.18 yld, 14.8 ppg)				
Test casing to 5 500 psi f	or 30 min - Good Did not circ co	ement to surface. T	OC @ 10 837' by Calc	
Took basing to 0,000 per for 50 min. Cook that not one content to barrado, 100 @ 10,007 by bare				
Spud Date: 12/20/18	Rig Release I	Date: DD 0	1/18/19	
Space Date. 12/20/10	Rig Release I	, a.c. 1(1()	1/10/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	Leve-		04/00	40
SIGNATURE	TITLE Sr.	Regulatory Admin	istrator DATE 01/23	/19
Emilio Sallia		amily fallia@a	Adropouroon opposite 400	2,848,0462
Type or print name Emily Follis	E-mail addre	ss: emily_lollis@e	ogresources.comONE: 432	0 4 0- 8 103
For State Use Only	.	•	engineel	,
APPROVED BY:	TITLE	-nleum'	DATE DATE	104/19
Conditions of Approval (If any):	V	Petroleum'		
• • • • • • • • • • • • • • • • • • • •				