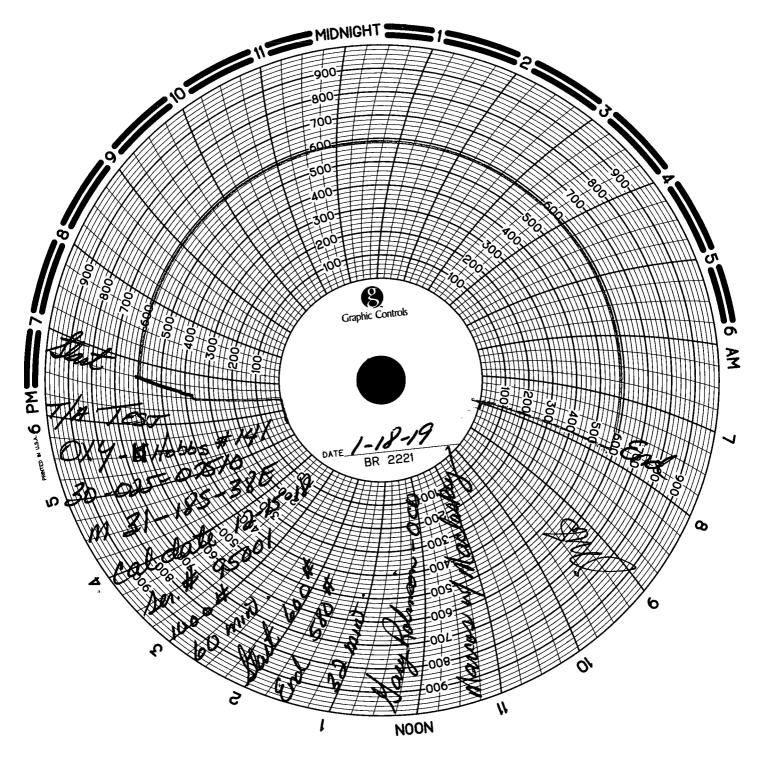
Submit 1 Copy To Appropriate District State of New Mexico	Form C-103			
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-608 1220 South St. Francis Dr.	WELL API NO. 30-025-07510			
811 S. First St., Artesia, NAV 88210 SL CONSERVATION DIVISION	5. Indicate Type of Lease			
1000 Bio Person Plantis DI.	STATE FEE 🗸			
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs (G/SA Unit			
1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned	8. Well Number 141			
Name of Operator Occidental Permian, Ltd	9. OGRID Number 157984 —			
3. Address of Operator	10. Pool name or Wildcat			
√2611 State Hwy 214 Denver City, TX 79323	Hobbs (G/SA)			
4. Well Location	0 - Wast			
Unit Letter M: 990 feet from the South line and 990				
Section 31 Township 18-S Range 38-E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
3650' GR				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: Casing int	egrity test/TA status extension request			
OTHER: OTHER: Casing int 13. Describe proposed or completed operations. (Clearly state all pertinent details, an	egrity test/TA status extension request d give pertinent dates, including estimated date			
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

					HEAD TES	ST REPORT				
Operator Name Oxy						30-025 -07510				
North Hobbs Valit					Well No. 3/-/4/					
				². St	ırface Locatio	on				
UL - Lot	Section 7/	Township	Range 38 E	-	Feet from	N/S Line	Feet From 990	E/W Line	County	4
				V	Vell Status					
YES TA'D	WELL N	o (YES)	SHUT-IN N	IO INJ	INJECTOR	SWD OIL	PRODUCER GA	is /-	DATE -18-19	V

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing	
Pressure	0	0	NA	0	NONE	
Flow Characteristics			7			
Puff	Y / 🐼	Y (N)	Y / N	Y / (N)	CO2	
Steady Flow	Y /60	v 🚳	Y/N	Y (A)	$-$ WTR $_{-}$ \sim	
Surges	Y //(N)	Y / 🐼	Y/N	Y 1/6	Type of Fluid	
Down to nothing	ØN	((() / N	Y / N	(R) N	Injected for Waterflood if	
Gas or Oil	Y (N)	Y (N)	Y/N	Ÿ Ø	applies.	
Water	Y (🕚	YN	Y/N	Y (N)	7	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

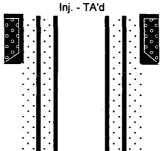
Printed name: MENDY JOHNSON Entered into RBDMS Title: ADMIN. ASCOCIATE Re-test E-mail Address: MENDY _ JOHNSON & OXY.COM	Signature: Mendy Whom	OIL CONSERVATION DIVISION		
E-mail Address: NENDY _ JOHNSON & OXY. COM	Printed name: MENDY JOHNSON	Entered into RBDMS		
E-mail Address: NENDY _ JOHNSON & OXY. COM Date: 12219 Phone: 400-F92-do7-805	Title: ADMIN. ASSOCIATE	Re-test Control of the control of th		
Date: 12210 Phone: 4010-F92-107-80:	E-mail Address: MENDY _ JOHNSON & OXY. COM	> 4		
Date. 1221 1 11one.	Date: 12219 Phone: 8019-592-10280	MAD		
Witness: Love Holomon /				



NHU 31-141

API# 30-025-07510

TWN 18-S; RNG 38-E



10 3/4" 32.75# @ 435' cmt'd w/ 200 sxs TOC @ Surf (Circ.)

7" 23# @3303' cmt'd w/500 sxs TOC @ 1870' (calc.)

Spot 35' on top of CIBP @ 3995'

Plugged back perfs 4097-4183' (gross)

5" 15# @ 4317' cmt'd w/100 sxs TOC @ 3440' (Calc.)

PBTD @ 3960' TD @ 4317'