

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>HOBBBS OGD</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b> FEB 04 2019		Form C-105 Revised April 3, 2017	
		1. WELL API NO.		30-025-36252	
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		-	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		Cooper 3  6. Well Number: 7			
7. Type of Completion:					
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator			9. OGRID		
Kaiser-Francis Oil Company			12361		
10. Address of Operator			11. Pool name or Wildcat		
P. O. Box 21468, Tulsa, OK 74121-1468			Skaggs, Glorieta, Northwest		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	3	20S	37E	-
BH:	C	3	20S	37E	-
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
5/10/03	5/19/03	n/a	9/27/18		3559 GR
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
5900		5305		No	CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name			5219 - 5286    Glorieta		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1410	12 1/4	1115 sxs	-0-
4 1/2	11.6	5900	7 7/8	475 sxs	-0-
DV Tool		3832	7 7/8	580 sxs	-0-
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None	-	-	-	-	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2.375	5295	None			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5219' - 5286' 58 holes			DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 5219 - 5286    3000 g. NEFE 15% HCL		
Orig 5315-5326 CIBP@5305    CIBP@5700' w/35' cnt <b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
None - water only		pumping		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
None				-	
31. List Attachments					
C-103 completion, C-103 intent to plug					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Charlotte Van Valkenburg		Charlotte Van Valkenburg		Mgr., Regulatory Compliance	
E-mail Address		Date			
Charlottev@kfoc.net		2/1/19			