

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|-----------------------------|
| WELL API NO. | 30-025-36252 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | - |
| 7. Lease Name or Unit Agreement Name | Cooper 3 |
| 8. Well Number | 7 |
| 9. OGRID Number | 12361 |
| 10. Pool name or Wildcat | Skaggs, Glorieta, Northwest |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | 3559 GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
Kaiser-Francis Oil Company
3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468
4. Well Location
Unit Letter C : 990 feet from the North line and 2310 feet from the West line
Section 3 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3559 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Proposed plugging procedure as follows:

1. RU H2S safety crew. TOOH w/rods & pump. LD.
2. MIRU ELU & pressure control. RIH w/cmt bailer & dump 30' cmt on CIBP @ 5305'.
3. Set CIBP @ 5185' & spot 3 1/2" Class C cmt on top. Circ hole w/9.5# plugging mud.
4. Spot 20 1/2" cmt plug from 3882'-3782'.
5. Spot 20 1/2" cmt plug from 3550'-3450'. Combine SPOT 35 SX CLASS C
6. Spot 20 1/2" cmt plug from 2450'-2350'.
7. Spot 20 1/2" cmt plug from 1460'-1360'. WOC & tag.
8. Perf circ holes @ 150' & circ cmt from 150' to surface.
9. ND BOP. Cut off WH. Install marker. Dig up anchors & remediate location.

Work to begin as soon as rig is available.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Mgr., Regulatory Compliance DATE 2/1/19

Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-6-19

Conditions of Approval (if any):

WELL DIAGRAM - 10/12/18

COOPER "3" #7
990' FNL & 2310' FWL
3-20S-37E
LEA CO., NM

2 3/8" tubing

SPUD: 5/10/03 COMP: 6/11/03 GL: 3559' TD: 5900'

TOC @ ???

COMPLETION:

8 5/8" 24# J55
1410' w/640 sxs

PF: PADDOCK: 5315'-26'

Acidize w/1000 gal 15% NEFE

CIBP at 5700'

PF: BLINEBRY: 5746'-53'; 78'-84'

Acid w/5000 gal 20% HCL NEFE

DV Tool 3832'
w/580 sxs

(circ cmt when tool
was opened)

WS: 2/04: Put on pump

WS: 7/04: 7/8" body break on 25th rod, repl, pump change

WS: 7/04: 7/8" body break - 45th rod, repl all rods

WS: 11/04: Inst tbg pump

WS: 12/04: 7/8" body break 1 rod under PR, repl, POP, parted again, repl

WS: 2/06: Pull rod, parted, pull tbg

WS: 6/07: Rod part, fish rods, pull pump, hot oil

WS: 8/07: Rod part 139 rods down, 3/4" body break

WS: 2/08: Pulled to rod part, 3/4" box break, 140th, exchanged pump & POL

WS: 3/08: Rep heater treater & cleaned tanks for inspection, POL

WS: 4/08: RP. Body break on #160. Replace rod string.

WO: 5/08: Test for csg leak

Used RBP & pkr, pressure test csg above & below perms - OK, swab test csg
above perms - no fluid entry, no gas - 0 H2S, put well back on pump.

6/09: TL. Split 3 jts off bottom. Test in hole. LD 5 more joints.

7/09: RP. Body break on 1st 7/8" rod.

9/09: RP. Body break 102nd 3/4" rod.

6/11: TAC stuck. FP and chem cut. Scanned ~4900' out of hole: 11 yellow, 32 blue, 93
green and 24 red. Rep 116 jts Tag paraffin going in w/ shoe. H/O. Wash over tbg
stub and TAC. Rec dehydrated paraffin and scale in bailer. Jarred TAC free. Tagged
PBTD @ 5495' w/ sandline. Re-ran tbg and rods.

7/15: Hooked into Rice SWD system.

8/17: TL. Scan tbg OOH. 135 blue, 23 green, 2 red. Holes in joint 163, 164 and MA.

9/17: TA'd well. MIT to 500# on 9/12/17

9/18: Perf'd Glorietta 5219-30, 5248-56, 5262-66, 5280-86. Az w/ 5219-86' OA w/ 3000 gal
15% NeFe + 45 BS. Break @ 2050#. MP 2800# @ 5.6 BPM

Rod String

86-7/8" KD rods

105-3/4" KD rods

16-7/8" KD rods

Shear tool

2" X 1 1/4" X 20'

Tubing String

159 jts 2 3/8" J-55

TAC @ 5177

2 jts

1 jt TK99 IPC

SN @ 5275'

PS EOT @ 5295'

5219-5286 O/A

PADDOCK

5315'-26' O/A

CIBP 5700'

BLINEBRY

5746'-84' O/A

4 1/2" 11.6# J55

5900' w/475 sxs

TD: 5900'

CIBP @ 5305'

