Submit 1 Copy To Appropriate District	State of New	v Mayico		Form C-103
Office	Energy, Minerals and	( ,\\	]	Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Bhorgy, withorns and		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	Maginisian	30-025-33188	
<u>District III</u> – (505) 334-6178	1220 South St.	Prancis Da	5. Indicate Type of Lead	se FEE 🔀
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NI	M 87505 610 1	6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM	·	Trancis DA		
87505 SUNDRY NO	ΓICES AND REPORTS ON WE	ELLS	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Gomez A	6	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A			1	
2. Name of Operator			9. OGRID Number 73 77	
EOG Resources, Inc.  3. Address of Operator			025575 10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210			Crossroads; Devonian, North	
4. Well Location				
Unit Letter J :	1870 feet from the S	South line and	feet from the	East line
Section 9	Township 9S	Range 36E	NMPM Lea	County
	11. Elevation (Show whether			
		4087'GR		
12. Check A	Appropriate Box to Indicate	e Nature of Notice, R	eport or Other Data	ſ
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPOR	TOF: VÇ♪
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		4		
OTHER:	, $\square$	OTHER:		. 🗆
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated				
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion or re	completion.			
11/7/18 - 12/31/18 - NU BOP. Tried to pull out of hole with tubing, stuck. Cut tubing at 4810', pull free. Could not go down past cut. Latch				
onto fish at 2403'. Release overshot from fish. Attempted to break circulation. Pressured up to 1500 psi. Bled well down. Cut tubing at 2970.				
Tagged top of fish at 2971'. Milled to 3017'. Circulated clean. Milled down to 3204'. Tagged top of fish at 6135'. Full recovery of fish. Circulated clean. Tagged TOL at 12,800'.				
1/1/19 – Set a 5-1/2" CIBP at 12,796' with 25 sx Class "H" cement plug on top to 12,377'.				
1/3/19 - Load well with 200 bbls plugging mud. Tested to 500 psi for 30 min, good. Pumped a 25 sx Class "H" cement plug from 9900'-				
9575' calc TOC. Perforated at 9100'. Attempted to pump into perfs and unable to. Pumped a 30 sx inside/outside Class "H" cement plug from 9150'-8799' calc TOC, per Artesia NMOCD.				
1/4/19 - Tagged TOC at 8650'. Perforated at 7830'. Pumped 25 sx inside/outside Class "H" cement. WOC. Tagged TOC at 7500'.				
Perforanted at 5600'. Pumped 25 sx inside/outside Class "C" cement. WOC. Tagged TOC at 5350'. Perforated at 4215'. Pumped 25 sx				
inside/outside Class "C" cement. WOC. Tagged TOC at 3850'. Perforated at 2870'. Pumped 25 sx inside/outside Class "C" cement. WOC. 1/5/19 – Tagged TOC at 2430'. Perforated at 450'. Unable to pump into perfs. Pumped 125 sx inside/outside Class "C" cement to surface.				
1/25/19 - Cut off wellhead and instal				
ABANDONED.				
	·			
Spud Date:	Rig Releas	se Date:		
I hereby certify that the information	ahove is true and complete to t	he hest of my knowledge	and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ( )	TITLE _	Regulatory Specialist	DATE January 30, 20	19
Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168				
APPROVED BY: Yeary Former TITLE Compliance Office PDATE 2-6-/9				
Conditions of Approval (if any);	J. MILLE	. Journal of the	the party of	