APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) A. Applicant _COG Operating LLC whose address is 2208 W. Main, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for90days May 11, Yr 2019, for the following described tank battery (or LACT): Name of Lease _Stratojet 31 St Com 3HName of PoolBone Spring Location of Battery: Unit Letter _NSection31Township _20SRange35E Number of wells producing into battery4: 30-025-40970; 30-025-40616; 30-025-40103 B. Based upon oil production of850barrels per day, the estimated * volume of gas to be flared is200MCF; Valueper day. C. Name and location of nearest gas gathering facility: DCP D. DistanceEstimated cost of connection	HOBB Dr., Hobbs, NM 88240 Artesia, NM 8526B S Road, Aztec, NM 87410 ncis Dr., Santa R 55675	1220 South Santa Fo	New Mexico and Natural Resources vation Division n St. Francis Dr. e, NM 87505 NFO Permit No.	Form C-12 Revised August 1, 201 Submit one copy to appropria District Offic (For Division Use Only
whose address is _2208 W. Main, Artesia, NM 88210	APPLICATIO		TO NO-FLARE RULI	
hereby requests an exception to Rule 19.15.18.12 for90days May 11, Yr _2019, for the following described tank battery (or LACT): Name of LeaseStratojet 31 St Com 3HName of PoolBone Spring Location of Battery: Unit Letter Number of wells producing into battery Association of Battery: Unit Letter Section Number of wells producing into battery Based upon oil production of Based upon oil production of MCF; Value DCP D. Distance Estimated cost of connection	••			
May 11 , Yr 2019, for the following described tank battery (or LACT): Name of Lease Stratojet 31 St Com 3H Name of Pool Bone Spring Location of Battery: Unit Letter N Section 31 Township 20S Range 35E Number of wells producing into battery 4: 30-025-43792; 30-025-40970; 30-025-40616; 30-025-40103 B. B. Based upon oil production of 850 barrels per day, the estimated * volume of gas to be flared is 2,200 MCF; Value per day. C. Name and location of nearest gas gathering facility:				
Name of Lease Stratojet 31 St Com 3H Name of Pool Bone Spring Location of Battery: Unit Letter N Section 31 Township 20S Range 35E Number of wells producing into battery 4: 30-025-43792; 30-025-40970; 30-025-40616; 30-025-40103 30-025-40103 B. Based upon oil production of 850 barrels per day, the estimated * volume of gas to be flared is 2,200 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP D. DistanceEstimated cost of connection				
Number of wells producing into battery 4: 30-025-43792; 30-025-40970; 30-025-40616; 30-025-40103 B. Based upon oil production of 850 of gas to be flared is 2,200 MCF; Value Or per day. C. Name and location of nearest gas gathering facility: DCP D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Unplanned midstream curtailment				
B. Based upon oil production of	Location of Bat	ttery: Unit Letter <u>N</u> S	ection <u>31</u> Township <u>205</u>	Range <u>35E</u>
 B. Based upon oil production of <u>850</u> barrels per day, the estimated * volume of gas to be flared is <u>2,200</u> MCF; Value <u>per day</u>. C. Name and location of nearest gas gathering facility: <u>DCP</u> D. Distance <u>Estimated cost of connection</u> E. This exception is requested for the following reasons: <u>Unplanned midstream curtailment</u> 	Number of well	is producing into outlery		25-40616;
 C. Name and location of nearest gas gathering facility: DCP D. DistanceEstimated cost of connection E. This exception is requested for the following reasons:Unplanned midstream curtailment 	Based upon oil	0.50		estimated * volume
DCP D. DistanceEstimated cost of connection E. This exception is requested for the following reasons:Unplanned midstream curtailment	of gas to be flar	red isN	ACF; Value	per day.
 D. DistanceEstimated cost of connection E. This exception is requested for the following reasons:Unplanned midstream curtailment 	Name and locat	tion of nearest gas gathering fa	cility:	
E. This exception is requested for the following reasons: Unplanned midstream curtailment	DCP			
	Distance	Estimated co	st of connection	
	This exception	is requested for the following r		
				1

OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation	
Division have been complied with and that the information given above	Approved Until 5/11/2017
is true and complete to the best of my knowledge and belief.	
Signature aller Seeler see	
	By
Printed Name	Potest
& Title Cathy Seely/Engineering Tech	Title Petroleum Engineer
ti (1 4 1 1 accely@conche.com	Date 07 195/19
E-mail Address cseely@concho.com	Daic
Date 2/4/19 Telephone No. 575-748-1549	

.

* Gas-Oil ratio test may be required to verify estimated gas volume.