Submit One Copy To Appropriate America Office District I 1625 N. French Dr., Hobbs, NM 88240 District I	
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Submit One Copy To Appropriate Platter & State of New Mexico Office District I CFB Energy Aviderals and Natural Resources	Form C-103 Revised November 3, 2011
	WELL API NO. 30-025-20228
District III <u>District III</u> <u>District III</u>	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-3196
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE 35 H
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 009
2. Name of Operator MCGOWAN WORKING PARTNERS, INC.	9. OGRID Number 220397
3. Address of Operator P.O. BOX 55809, JACKSON, MS 39296-5809	10. Pool name or Wildcat VACUUM; ABO NORTH
4. Well Location	
Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>460</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> County <u>NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIN PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER: Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection in the instruction is ready for OCD inspection in the instruction is ready for OCD inspection in the instructing in the instructing in the instruction in the instruction in th	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAME <u>GLENN HEPNER</u> E-MAIL: <u>GLENN@MCGOWANWP.COM</u> PHONE: <u>(601) 982-3444</u> For State Use Only	
APPROVED BY: Kerry Forther TITLE Compliance Officer A DATE 2-6-19	