Submit 1 Copy To Appropriate District Office State of New Mexico Office State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-45320
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	MAMBA 30 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #708H
2. Name of Operator	9. OGRID Number
EOG RESOURCES 3. Address of Operator	7377 10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	10. Pool name or wildcat
4. Well Location	
Unit Letter M: 711feet from the SOUTHline and 607	feet from the WEST line
Section 30 Township 24S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3330 GE	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐	
PULL OR ALTER CASING	JOB 🗵
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
	_ CSG 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
01/15/19 8-3/4" HOLE	
01/13/19,0-3/4 FIOLE	
01/15/2019	
Intermediate Casing @ 11,854'	
Run 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 979') Run 7-5/8", 29.7#, HCP-110 MO-FXL (979' - 11,854')	
Stage 1: Cement w/ 565 sx Class C (1.11 yld, 14.2 ppg)	
Test casing to 2,500 psi for 30 min - good Did not circ cement to surface, TOC @ 7,000' by Est Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg)	
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.	8 ppg)
Stage 3: Top out w/ 1,500 sx Class C (1.37 yld, 14.8 ppg) TOC	——————————————————————————————————————
Spud Date: Rig Release Date:	
Spud Date: 01/06/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
21119	
SIGNATURE TITLE Sr. Regulatory Administrator DATE 97/21/19	
Type or print name Emily Follis E-mail address: emily_follis@eo	gresources.comONE: 432-848-9163
For State Use Only	
APPROVED BY TOKEN THE STALL Mar DATE 2-6-19	
Conditions of Approval (if any):	