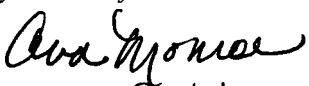


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505							<b>Form C-105</b> Revised April 3, 2017						
							1. WELL API NO. 30-025-45025													
							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
							3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											5. Lease Name or Unit Agreement Name <b>AIRSTRIIP 31 18 35 RN STATE COM</b>					6. Well Number:  <b>111H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator <b>Matador Production Company</b>							9. OGRID <b>228937</b>													
10. Address of Operator <b>5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240</b>							11. Pool name or Wildcat <b>AIRSTRIIP; BONE SPRING</b>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
<b>Surface:</b>	M	31	18S	35E		210	S	301	W	LEA										
<b>BH:</b>	D	31	18S	35E		87	N	349	W	LEA										
13. Date Spudded 08/14/18	14. Date T.D. Reached 09/14/18	15. Date Rig Released 09/17/18			16. Date Completed (Ready to Produce) 10/26/18			17. Elevations (DF and RKB, RT, GR, etc.) 3948' GR												
18. Total Measured Depth of Well 9294'/14370'			19. Plug Back Measured Depth 14356'			20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run GAMMA											
22. Producing Interval(s), of this completion - Top, Bottom, Name 9551 - 14214'										CEMENT IN HOLE 14370 - 14356'										
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13.375/J55		54.5		1961		20		2650/C/1.35		0										
9.625/J55		40.0		3995		12.25		1170/C/1.35		0										
5.5 /P110		20.0		14356		8.75		2319/TXI 1.35		0										
<b>24. LINER RECORD</b>																				
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		<b>25. TUBING RECORD</b>											
									SIZE	DEPTH SET	PACKER SET									
									2 7/8	8553'	----									
									Baker pump	48-400G	225HP									
26. Perforation record (interval, size, and number) 9551 - 14214' ; 129 clusters/141 holes ttl @ 0.38"							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.													
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED											
							9551 - 14214'		12,775,480 lbs sand											
<b>28. PRODUCTION</b>																				
Date First Production 10/26/18			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD												
Date of Test 12/07/18	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 694	Gas - MCF 455	Water - Bbl. 1656	Gas - Oil Ratio 656													
Flow Tubing Press. ---	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 694	Gas - MCF 455	Water - Bbl. 1656	Oil Gravity - API - (Corr.) 38.0														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Brian Hebert										
31. List Attachments DS, logs, C-102																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD83																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 			Printed Name Ava Monroe			Title Sr. Regulatory Analyst			Date 02/05/19											
E-mail Address amonroe@matadorresources.com																				

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3477/3477	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4744/4744	T. Silurian	T. Menefee	T. Madison
T. Grayburg 5329/5329	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 6390/6390	T. Morrison	
T. Drinkard	T. Bone Springs 7817/7822	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology