Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-10	3
Office District I – (575) 393-6161 Energy Minerals and Natural Resources		Revised July 18, 20	3	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 882 (57) OIL CONSERVATION DIVISION		30-025-25812		
District III - (505) 334-6178		5. Indicate Type of Lease		
1000 Bis Drawe Bd. Artes NW 97410 CR		STATE FEE		
<u>District 1V</u> = (303) 476-3400			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	-			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:	_
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Central Vacuum Unit	_	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number:		
PROPOSALS.)		15		
T. Type of Well: Oil Well Gas Well Other:				
2. Name of Operator:		9. OGRID Number:		
Chevron U.S.A. Inc.			4323	
3. Address of Operator: 6301 Deauville Blvd, Midland, TX. 79706			10. Pool name or Wildcat:	
			Vacuum Grayburg San Andres	
4. Well Location		_		
Unit Letter F: 2630 feet fro	m the North lin	ie and <u>2560</u> i	feet from the West line	
Section 30 Township 17	-S Range 35-E	NMPM	County Lea	
	tion (Show whether DR,			
3,984' GR		111115, 1(1), 011, 010.		
Shirt have consistent a mental and the defeate a second consistent of the consessent and consisted field a constant		-	Elic S COAD in a mann man of the color of the commence of State & Color of the colo	
12 Charle Ammanuista	Don to Indicate Ma	tuna af Niatina D	lament on Other Data	
12. Check Appropriate	Box to indicate Na	ture of Notice, R	Report or Other Data	
NOTICE OF INTENTION	J TO∙	SUR.	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				1
_/ =		LLING OPNS. D PAND A	 	
· <u> </u>			i	
	E COMPL	CASING/CEMENT	I JOB []	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			
OTHER:		OTHER:		_
13. Describe proposed or completed operation				е
of starting any proposed work). SEE RU	LE 19.15.7.14 NMAC.	For Multiple Com	pletions: Attach wellbore diagram of	
proposed completion or recompletion.				
Chevron has determined the subject well is	uneconomic to opera	ate so the plan is t	to TA the well for future use per the	
following procedure:				
 MIRU, NDWH, NU BOPE. 				
2. POOH with all injection equipment.				
3. Set CIBP @ ~4.325' MD and cap wit	h 35' or 25 sys of CM	T Circulate PKR f	luidCondition of Approval: notify	
4. Notify NMOCD to witness pressure	tost of cosing and sh	r. Circulate i kit i	Condition of Approval: notify	
·	_	art	OCD Hobbs office 24 hours	
File subsequent report with MIT cha	art to NMIOCD			
			prior of running MIT Test & Cha	rt
Chevron is requesting a 5-year TA status.				
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1]			
Spud Date:	Rig Release Date	e:		
			···	
I hereby certify that the information above is true	and complete to the bes	t of my knowledge	and belief.	
	-	,		
SIGNATURE John D. Jol	TITLE Product	ion Engineer	DATE 6Feb2019	_
70				
Type or print name Jerry D. Poole	E-mail address:je	errypoole@chevron	com PHONE: (432) 687-7295	_
For State Use Only			1 2	-
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APPROVED BY: School Down	title(_ <i>Om(</i>):A	nce Sypinal	SON DATE 0/8/2019	
Conditions of Approval (if any):				-
		-		