HOBE JCD

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Submit One Copy To Appropriate District State of New Me. Office	ral Resources Form C-103 Revised November 3, 2011
Office District I 1625 N. French Dr., Hobbs, NM 88240 District I Revised November 3, 20 WELL API NO.	
District II	20.025.27642
811 S. First St., Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	CIS DI. STATE THE FEE TO
District IV Santa Fe, NM 8/	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A MONTIETH 20
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	R SUCH 8. Well Number
1. Type of Well: Soil Well Gas Well Other	1
2. Name of Operator	9. OGRID Number
Chevron USA Inc.	4323
3. Address of Operator	10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706	LOVINTON, UPPER PENN/NE
4. Well Location:	
Unit Letter F: 1980 feet from the NORTH line and 2310 feet from the WEST line	
Section 20 Township 16-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,819' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK
TEMPORARILY ABANDON	REMEDIAL WORK ALTERING CASING 'COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
TOLE ON ALTER GROUNG	Jan.
OTHER:	□ Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
FERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	All flow lines, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
Notes: Gas company is still working on taking out rest of their metering equipment. All Chevron equipment has been removed.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Katherine Papageorge TITLE	Decommissioning Project Manager DATE 1.20.19
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TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291	
For State Use Only	
APPROVED BY: Kerry Further title Compliance Officer A DATE 2-11-19	
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