

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12757
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number: 341
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU,
- RIH with open ended tbq, Tag capped CIBP @ 3965,
- Spot 50 sx of cement
WOC & Tag @ 3900' or higher
- Circulate 12# Plugged mud,
- Pressure test casing to 500 psi
- Spot ~~100~~ ft of cmt at 2805' 25 SX
WOC and Tag @ 2705' or higher (Yates / Csg Shoe plug)
- Perf @ 1550' and attempt to sqz 100 sxs of cmt
WOC and Tag @ 1500' or higher (Rustler plug)
- Perf @ 300' and attempt to sqz 100 sxs, circulate cmt to surface.
Top-off as necessary (Surface / Csg Shoe plug)
- Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling
- Clean up location, remove anchors

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

See Attached
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 1/24/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

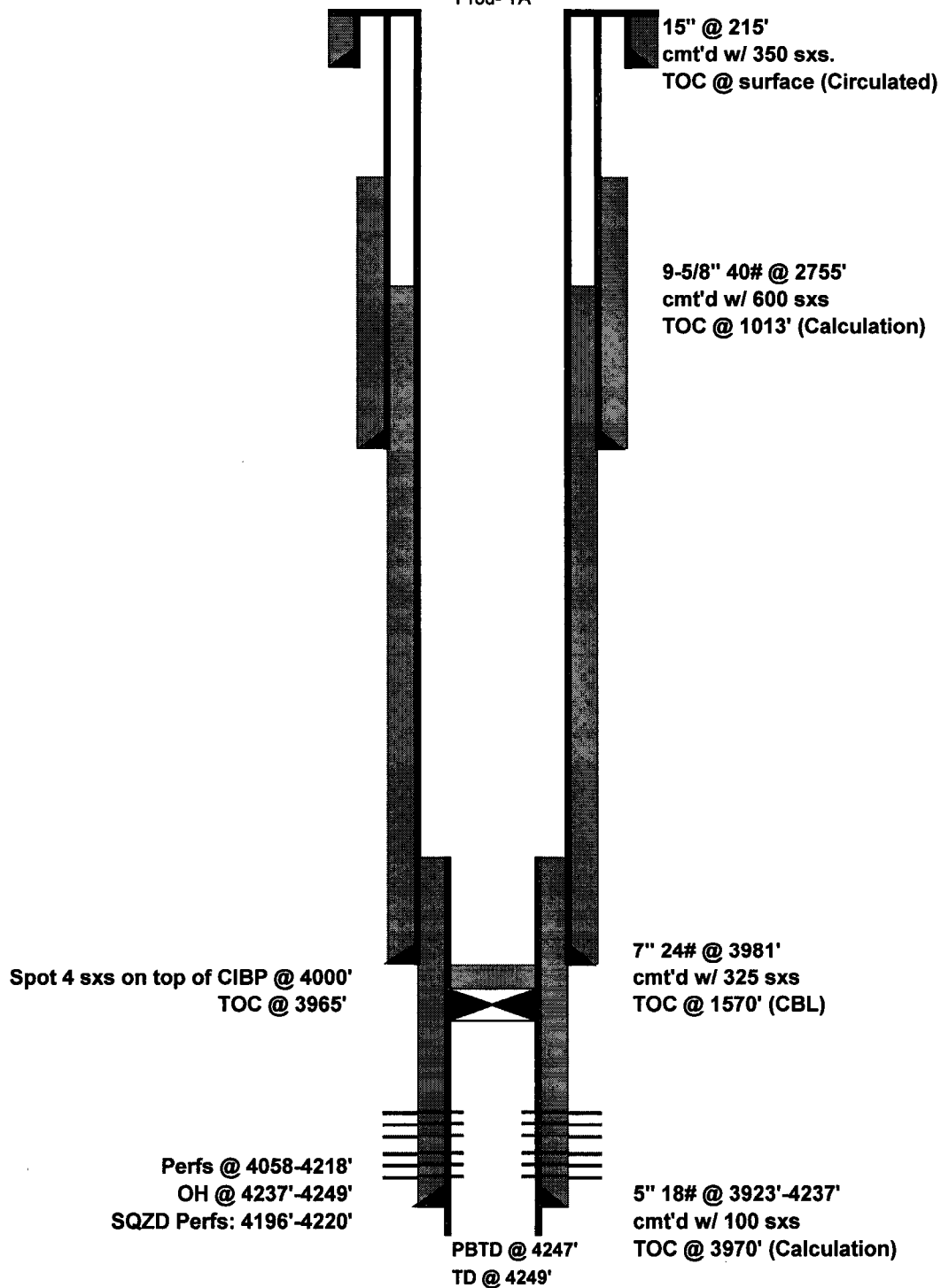
APPROVED BY: Kerry Forther TITLE Compliance Officer A DATE 2-12-19
Conditions of Approval (if any):

NHU 33-341

API# 30-025-12757

TWN 19-S; RNG 38-E

Prod- TA



API# 30-025-12757

TWN 19-S; RNG 38-E

Prod- TA

Surface / Csg Shoe Plug
Perf @ 300' and attempt to circ. 100 sx
Top-off as necessary

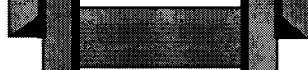


15" @ 215'
cmt'd w/ 350 sxs.
TOC @ surface (Circulated)

Rustler Plug
Perf @ 1550' and attempt to circ. 100 sx
WOC and Tag @ 1500' or higher



Yates / Csg Shoe Plug
Spot 100' of cmt @ 2805'
WOC and Tag @ 2705' or higher



9-5/8" 40# @ 2755'
cmt'd w/ 600 sxs
TOC @ 1013' (Calculation)

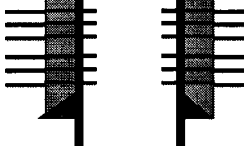
San Andres Plug
Tag Capped CIBP @ 3965', Spot 50 sx
WOC and Tag @ 3900' or higher



Spot 4 sxs on top of CIBP @ 4000'
TOC @ 3965'

7" 24# @ 3981'
cmt'd w/ 325 sxs
TOC @ 1570' (CBL)

Perfs @ 4058-4218'
OH @ 4237'-4249'
SQZD Perfs: 4196'-4220'



PBTD @ 4247'
TD @ 4249'

5" 18# @ 3923'-4237'
cmt'd w/ 100 sxs
TOC @ 3970' (Calculation)

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.**
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.**
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.**
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.**
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.**
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.**
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.**
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.**