	Submit I Copy To Appropriate District Office	75) 393-6161 Energy, Minerals and Natural Resources ch Dr., Hobbs, NM 88240 [Form C-103 Revised August 1, 2011	
	<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> – (575) 748-1283			WELL API NO. 30-025-23759	
	811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Conoco State		
	1. Type of Well: Oil Well	Well 🛛 Gas Well 🔤 🖓 🐨		8. Well Number: 1	
\neg	2. Name of Operator OXY USA Inc.	LANN 2 5 2019 1011		9. OGRID Number: 16696	
	3. Address of Operator PO Box 4294 Houston, TX 77210		DENEN	 Pool name or Wildcat Hobbs; Drinkard/Hobbs;Blinebry 	
	4. Well Location	Reduce	RECE		
	Unit LetterG:1980feet from theNorth line and2130feet from theEastline				
Section 33 Township 18S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whethet R, Sh					
		3640' (GR)	KKB, KI, GK, eic.		
		CHANGE PLANS		SEQUENT REPORT OF: K	
	OTHER:		OTHER:	п	
	 Describe proposed or composed of starting any proposed w 	 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
		iomprenon.	Durin	g this procedure we plan to use	
	 MIRU PU. RIH with tubing and tag TOC a 	u 6313'	the cl	osed-loop system with a steel	
	 Ressure test 4.5" liner 	u 0515	tank a	and haul contents to the required	
4. Spot 40 bbls of cement to bring TOC to +/- 3700'. WOC and tag. disposal per ODC Rule 19.1				sal per ODC Rule 19.15.17	
	 Circulate plugging mud from 3700' to 2700' Perforate and squeeze at 2700' (Yates Plug). WOC and tag. 				
7. Circulate plugging mud from 2600' to 1650'.					
 8. Perforate and squeeze at 1650' (Rustler Plug). WOC and tag. 9. Circulate plugging mud to 500' 10. Perforate and squeeze at 450' (Surface Plug). 11. Circulate cement to surface inside 4.5" 12. Rig down pulling unit. 13. Cut off wellhead and install marker, 4" diameter and 4' tall. 14. Remove anchors and debris 				1050	
				med	
				See Attachio Approval	
				ditions of App	
				Conaine	
	Spud Date:	Rig Release Da			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	SIGNATURE				
	Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: <u>713-215-7546</u> For State Use Only				
	APPROVED BY: <u>Kerry Forther</u> TITLE <u>Compliance Office</u> A DATE 2-12-19 Conditions of Approval (if any)				



