Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR IS TO AN AN AREA OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM028881

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Coc W				=nn n=n	8. Well Name and No. DIAMOND 31 FED COM 704H	
2. Name of Operator Contact: EMILY FOLLIS REGULATION CONTACT: EMILY FOLLIS REGULATION CONTACT: CONTACT: CONTACT: EMILY FOLLIS REGULATION CONTACT: EMILY FOLIS					9. API Well No. 30-025-44760-00-X1	
Ph:			. (include area code 6.3600	e)	10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP	
MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 31 T24S R34E 731FSL 1443FWL 32.168804 N Lat, 103.512840 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (	OF NOTICE, I	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐		pen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	casing Hydraulic Fra		☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		and Abandon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection ☐		g Back 🔲 Water I		Disposal	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  01/05/19 6-3/4" HOLE 01/05/19 2nd Intermediate Casing @ 11,864' Run 7-5/8", 29.7#, ECP-110, BTC SC (0' - 1,170') Run 7-5/8", 29.7#, ICYP-110, FXL (1,170' - 11,864') Lead Cement w/ 140 sx class C (3.56 yld, 9.0 ppg), followed w/ 160 sx Class C(3.04 yld, 10.8 ppg), Tail w/ 165 sx Class C (1.23 yld, 15.6 ppg) Test casing to 2,700 psi for 30 min - Good Did not circ cement to surface, TOC @ 1,348' by Calc Resume Drilling 6-3/4" hole						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #451027 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0822SE)						
Name (Printed/Typed) EMILY FOLLIS			Title SR RE	GULATORY A	DMINISTRATOR	<del></del>
Signature (Electronic Submission) Date 01/17/2019				2019		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	<u> Spenan</u>	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject			Title	9 y <b>9</b> hy	/s/ Jona	Date
which would entitle the applicant to conduct operations thereon.  Office  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						