UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT					anuary 31, 2016		
SUNDRY	5 Lease Serial No.						
Do not use th abandoned we	6. If Indian, Allottee o	or Tribe Name					
SUBMIT IN	7. If Unit or CA/Agre	ement, Name and/or No.					
1. Type of Well	28. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Ott	PEACHTREE 24	FED COM 701H					
2. Name of Operator EOG RESOURCES INCORP	EMILY FOLLIS s@eogresources.com	3 0 8 2015	9. API Well No. 30-025-44831- (00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code), Ph: 432-848-9163	CEIVE	RED TANK	Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 24 T26S R33E SESE 190 32.022179 N Lat, 103.519905			LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-G		☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation ☐ W		■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	☐ Temporarily Abandon Drilling Operations			
	Convert to Injection	Plug Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
01/31/19 6-3/4" hole 01/31/19 Production Casing @ 22,673' MD, 12,689' TVD Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,413') (MJ @ 12,130') (Airlock @ 11,320') Ran 5-1/2", 20#, ICYP-110, TLW (11,413' - 12,110') Ran 5-1/2", 20#, ICYP-110, TXP (12,110' - 22,673') Cement w/ 980 sx Class H (1.26 yld, 14.5 ppg) Test casing to 5,450 psi for 30 min - Good. Did not circ cement to surface, TOC @ 8,392' by Calc Waiting on CBL completion to follow							

14. I nereby certify	Electronic Submission #453282 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	POŔAT	TED, sent to the Hobbs		
Name (Printed/T)	pped) EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR		
Signature	(Electronic Submission)	Date	02/05/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	CCEPTED FOR RECORD Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	EFE 0.6 2019 /s/ Jonathon Shepard		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					